

ACCIONA Energía

Company Overview

April 2026

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The definition and classification of the pipeline of ACCIONA Energía, which comprises both secured and under construction projects, highly visible projects and advanced development projects, as well as other additional opportunities, may not necessarily be the same as that used by other companies engaged in similar businesses. As a result, the expected capacity of ACCIONA Energía’s pipeline may not be comparable to the expected capacity of the pipeline reported by such other companies. In addition, given the dynamic nature of the pipeline, ACCIONA Energía’s pipeline is subject to change without notice and certain projects classified under a certain pipeline category as identified above could be reclassified under another pipeline category or could cease to be pursued in the event that unexpected events, which may be beyond the ACCIONA Energía’s control, occur.

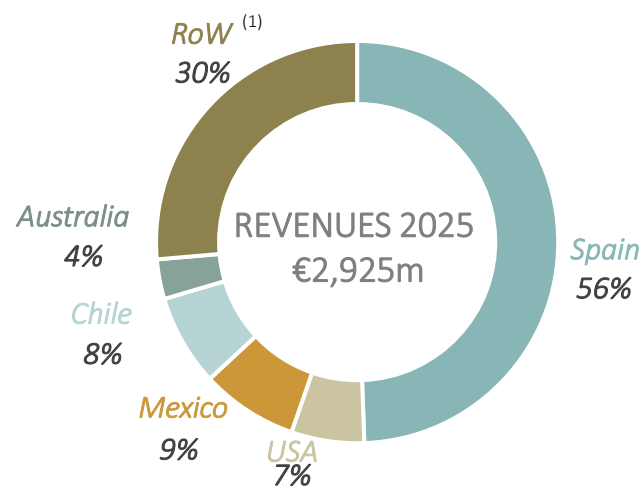
ACCIONA ENERGÍA AT A GLANCE

A renewable energy & sustainability pioneer with >30 years track-record

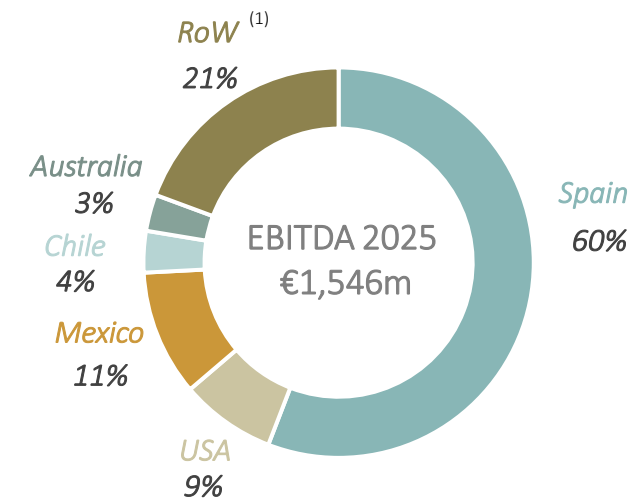
LEADING INDEPENDENT RENEWABLE ENERGY PURE-PLAY

- › Pioneer in the large-scale deployment and operation of renewables across the globe
- › Global reach & technological diversification – distinct competitive advantages
- › €3bn revenues and €1.5bn EBITDA in 2025
- › With a free float of 8.9% following the share buyback programme and equity swaps during 2024 & 2025, ACCIONA S.A. remains the majority shareholder of ACCIONA Energía, holding a 91.1% stake
- › Large, efficient & cashflow generative operating fleet, exclusively renewable since inception – 14.6 GW installed capacity
- › Highly-contracted, low-risk business profile – 72% contracted output and 9-year residual contracted life
- › Strong focus on operational excellence and life extension of generation fleet – unique approach

REVENUES – GEOGRAPHIC FOOTPRINT



EBITDA GEOGRAPHIC CONTRIBUTION



SUSTAINABLE FINANCE

Types of financing ⁽¹⁾		2025 new instruments (#)	2025 new amount (€m)	Live instruments (#)	Total amount (€m)
Green Finance	Green UoP (type I)	2	418	8	2,697
	Green UoP + Local Impact (type II)	-	-	6	1,910
Sustainable Finance	Sustainability-Linked (type III)	-	-	-	-
	Sustainability-Linked + Local Impact (type IV)	-	-	2	950
Total		2	418	16	5,557

(1) Corporate debt. Project Finance not included

ESG Ratings (31 December 2025)

		ACCIONA Energía		
Rating Agency	Rating scale	Score	Industry Average	Industry
 CDP	D- a A	A	C	Electric utilities
 SUSTAINALYTICS	100 a 0	12.2 Low Risk	32.4 High risk	Renewable energy
 ISS ESG	D- a A+	A- Prime	B-	Renewable energy
 ecovadis	0 a 100	88 Platinum	N/A	Electricity, gas, steam and air conditioning supply
 EthiFinance	0 a 100	84	N/A	Utilities

SUSTAINALYTICS: “Top Rated ESG Company” global, by industry and region (February 2026)

Sustainalytics recognizes ACCIONA Energía as one of the companies that best manages ESG risks, compared to companies in its industry and region, with an ESG Risk Rating score of 12.2 (Negligible Risk). 11th utility out of 637 worldwide

ECOVADIS: Platinum Distinction

Ecovadis is the leading global standard for assessing sustainability across supply chains, covering environmental, labour and human rights, ethics, and sustainable procurement criteria. The company achieved a score of 88 out of 100 (+6 points versus its previous assessment), earning the Platinum distinction and ranking within the top 1% of companies in its sector

EthiFinance has recognized ACCIONA Energía as one of the most advanced companies in climate transition in its *Climate Transition Assessment Report 2025*

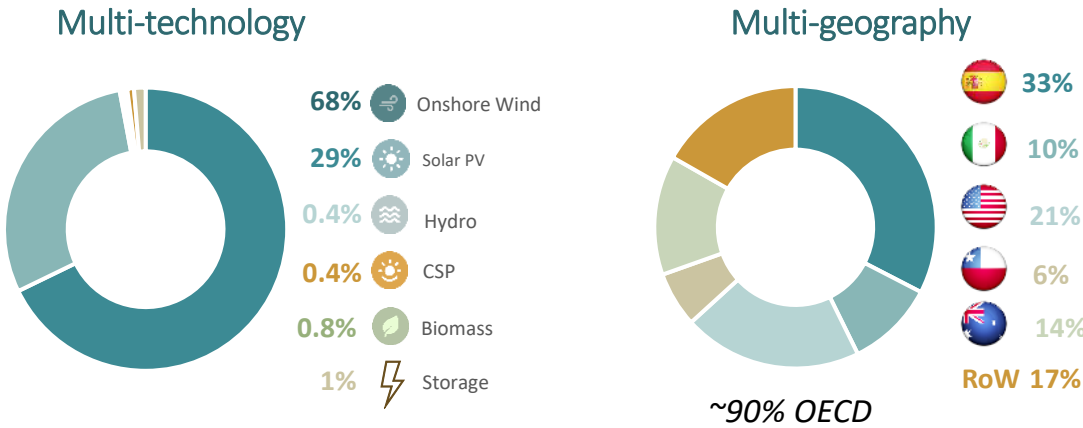
OPERATING FIGURES FY 2025 AT A GLANCE

14.6 GW⁽¹⁾
INSTALLED CAPACITY

27.6 TWh
TOTAL PRODUCTION

72% contracted output⁽²⁾
9 years average residual contracted life⁽³⁾

14.6 GW Total installed capacity



FY 2025 operating figures

Consolidated capacity	Avoided emissions (CO ₂ million ton)	Contracted energy as % of revenues
12.9 GW	15.7	77%
Consolidated production	Countries	OECD
24.4 TWh	22	~90%
Availability	Average LF	Average Price
95.3%	26.3%	€61.9/MWh

Notes: (1) Based on FY 2025 total installed capacity; (2) Regulated, Feed-in Tariff, PPA and short-term hedging; (3) Average residual contracted life excludes short term hedges in Spanish market

FULLY INTEGRATED ACROSS THE VALUE CHAIN

PROJECT DEVELOPMENT

- Local hubs with global reach with a team of >100 people
- Project structuring capabilities: Tailor-made projects to optimize LCOE and maximize returns

ENGINEERING & CONSTRUCTION

- In-house capabilities
- Delivering high quality assets and optimizing LCOE
- Extensive experience in resource evaluation: Pioneer in methodologies and tools: team highly recognized by advisers and lenders for their technical knowledge across the globe
- Highly recognized team for technical knowledge acquired over +30 years

SUPPLY CHAIN

- Large scale – purchasing power
- Strong relationship with Tier-1 OEMs
- Preferred client status with Nordex
- 1,500 Master Supply Agreements

O&M AND ASSET MANAGEMENT

- Higher availability than market standards
- ~15 GW managed through CECOER
- Predictive maintenance for 'infinite' useful life
- Advanced digital strategy
- C.70% of incidents resolved remotely

ENERGY MANAGEMENT

- Energy management tailored to client needs – premium product
- Preferred partner for large multinationals
- Multi-product offering and offtake solutions
- Global actor and leader in corporate PPAs
- Pioneering ancillary services
- Value added energy services to final customers
- Expansion in B2B and B2C energy trading and services



Our experience and in-house development, construction, operational and life extension capabilities allow for **Levelised Cost of Energy optimization**

Further value creation underpinned by energy management capabilities

VALUE CREATION STRATEGY

Key value drivers: Life extension, asset rotation & profitable growth

1

Increase maximum value from existing asset base

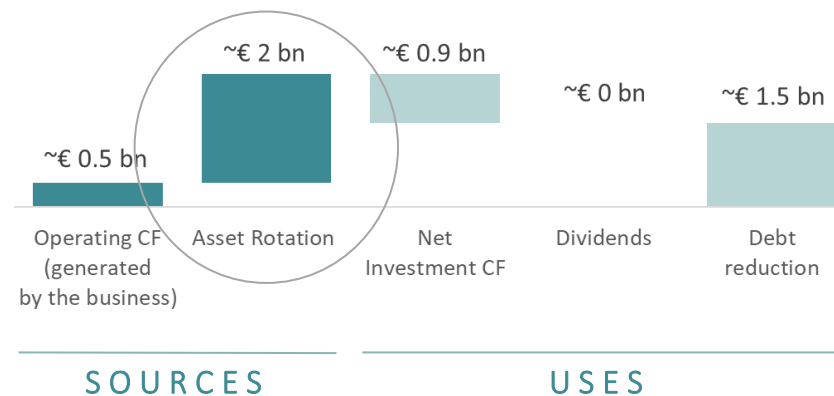
- Life extension & operational excellence
- Opportunity – selective battery storage as well as repowering initiatives under evaluation across multiple markets
- Ongoing strategic review of non-generation businesses
- More dynamic approach in Development activity – own investment and sale of development projects to third parties
- Redefinition of Energy Services scope and growth ambitions – selective expansion into advanced decarbonization technologies

2

Value crystallization through Asset Rotation

- Most efficient source of capital today
- Large gap in asset valuations between private markets and stock market valuations
- Streamline & rebalance our generation portfolio
- Maximise volume & value of own development, origination & execution capabilities

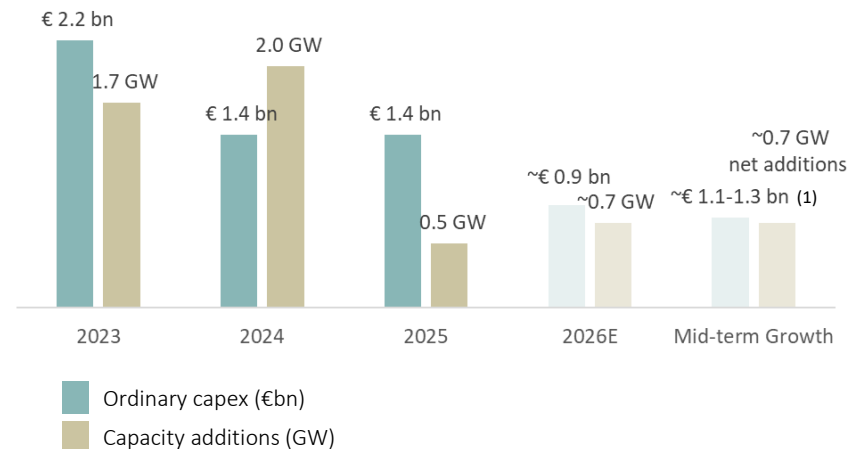
Indicative 2026 Uses & Sources



3

Growth in capacity additions

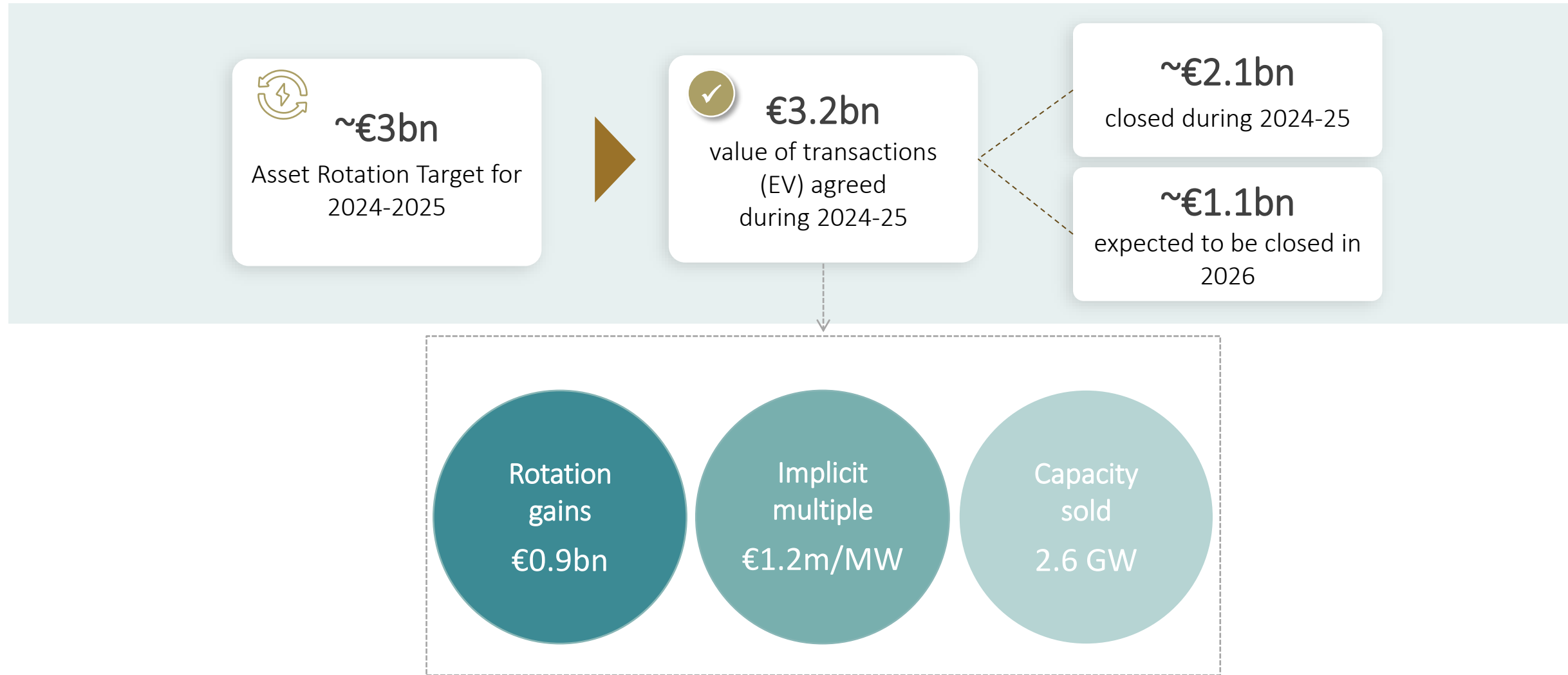
- ESG considerations embedded in investment approval process
- Focus on unlevered project IRRs
- Capacity additions drivers: IRR > WACC
- Growth with improving returns, driven by auctions and geographic diversification across different markets



Balanced risk management & Investment Grade rating

1. Gross of asset disposals. Includes development & non-generation activities capex

DELIVERING ON ASSET ROTATION STRATEGY 2024-25



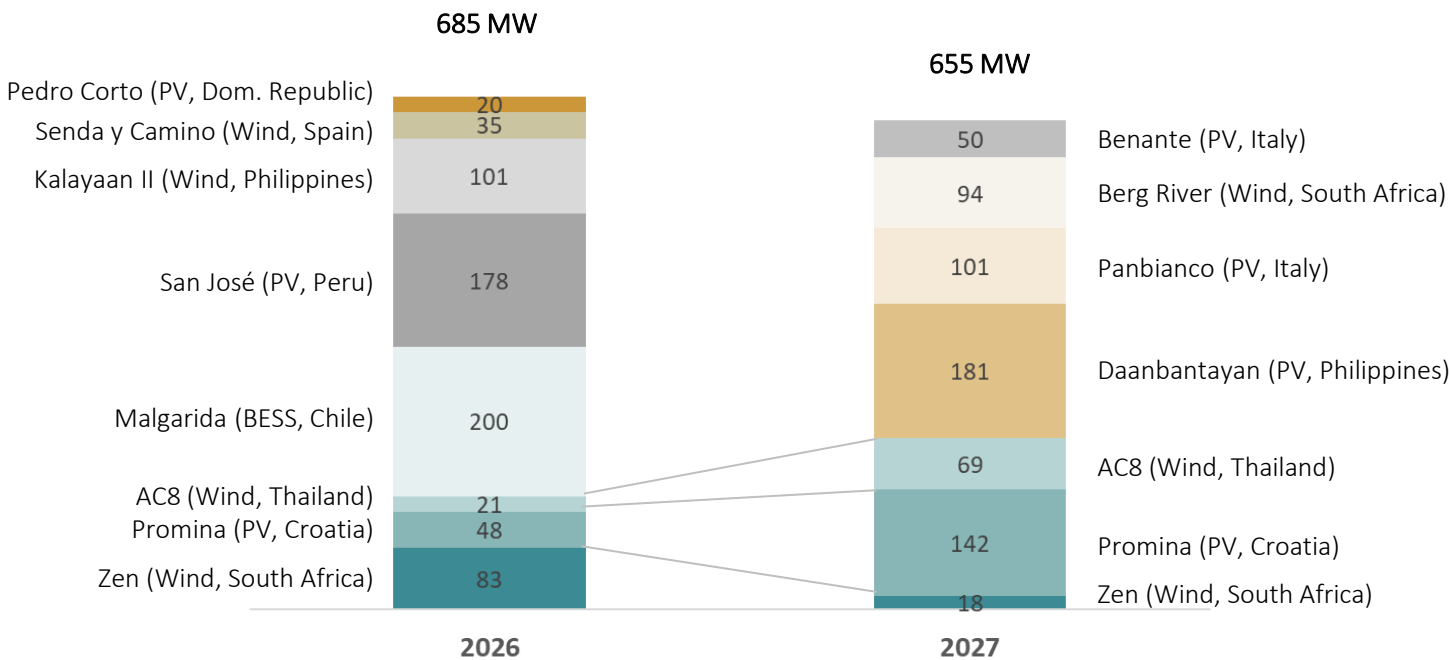
- › Successful asset rotation strategy – signed €3.2bn of transactions during 2024-25, of which €2.1bn correspond to transactions closed as of Dec 2025
- › The transactions completed to date comprise a well-diversified portfolio of assets across geographies and technologies and generated strong capital gains and attractive implicit valuation multiples

BUILDING A STRONG PIPELINE OF INVESTMENTS FOR 2026-27

IMPROVING OUTLOOK FOR RENEWABLE ENERGY INVESTMENTS

Capacity additions

1.3 GW Secured (FID)



Expected project IRRs

embedded in this portfolio of projects

High single-digit
project IRRs for developed markets

Low double-digit
project IRRs for developing markets

- › Considering additional opportunities to further accelerate growth in 2027 – Focus on profitability and balanced risk profile
- › Investment criteria thresholds unchanged at 200-300bps over WACC

INVESTMENT GRADE RATING AS CORNERSTONE OF OUR INVESTMENT CASE

Provide full credibility to our growth plan and optimize the cost of finance in order to maximize value creation

INVESTMENT GRADE RATINGS

Agency	Long-term	Short-term	Trend	Last revision
Fitch Ratings	BBB-	F3	Negative	23-Dec-25
DBRS Morningstar	BBB	R-2 (MIDDLE)	Stable	12-May-25

CREDIT RATING PROTECTION: DEBT REDUCTION

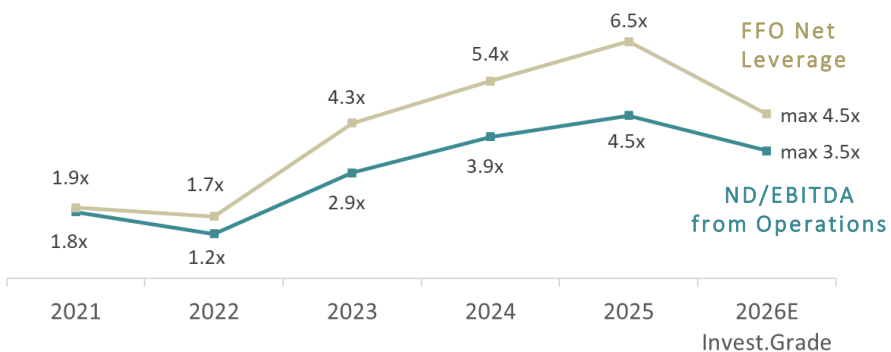
FitchRatings

- According to Fitch, ACCIONA Energía's rating and outlook "Deleveraging to a level consistent with the rating will require a combination of additional measures, i.e. larger asset disposals, capex moderation, equity-like support or dividend moderation, increasing execution risk into 2026. We expect funds from operations (FFO) net leverage to return to below the negative sensitivity of 4.5x by end-2026, one year later than previously anticipated."

MORNINGSTAR | DBRS

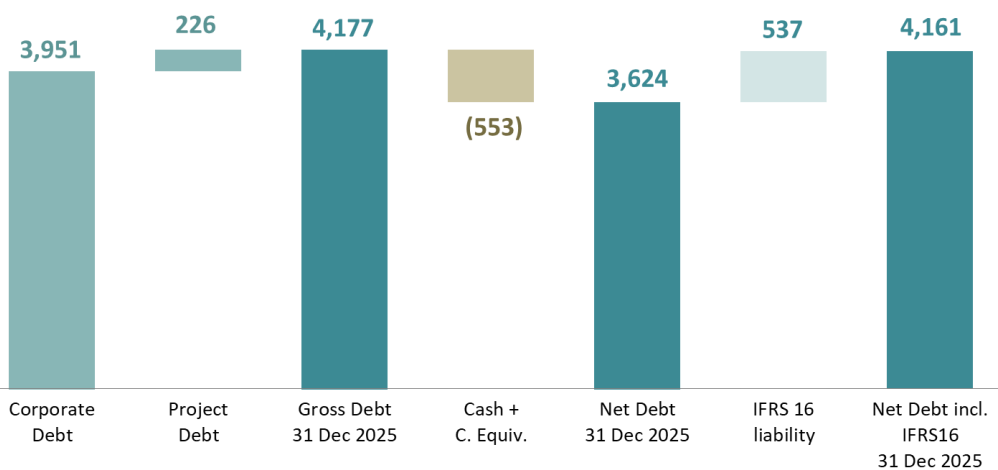
- DBRS highlights "The Stable trends reflect Acciona Energía's recurrent cash Flow generated by its regulated assets and power purchase agreement (PPA)/hedged contracts, limited merchant exposure, the Company's ability to curb its growth plan in the medium term, and its active asset rotation strategy with a commitment to keep its investment grade credit rating."

- Cash generated from operating activities & asset rotation to fund moderate capex and significant reduction in net debt to achieve credit metric targets
- Targeting FY 2026 ratios within investment grade thresholds of FFO Net Leverage of 4.5x, equivalent to approximately 3.5x Net Debt to EBITDA from Operations (pre-capital gains)



NET FINANCIAL DEBT – FY 2025

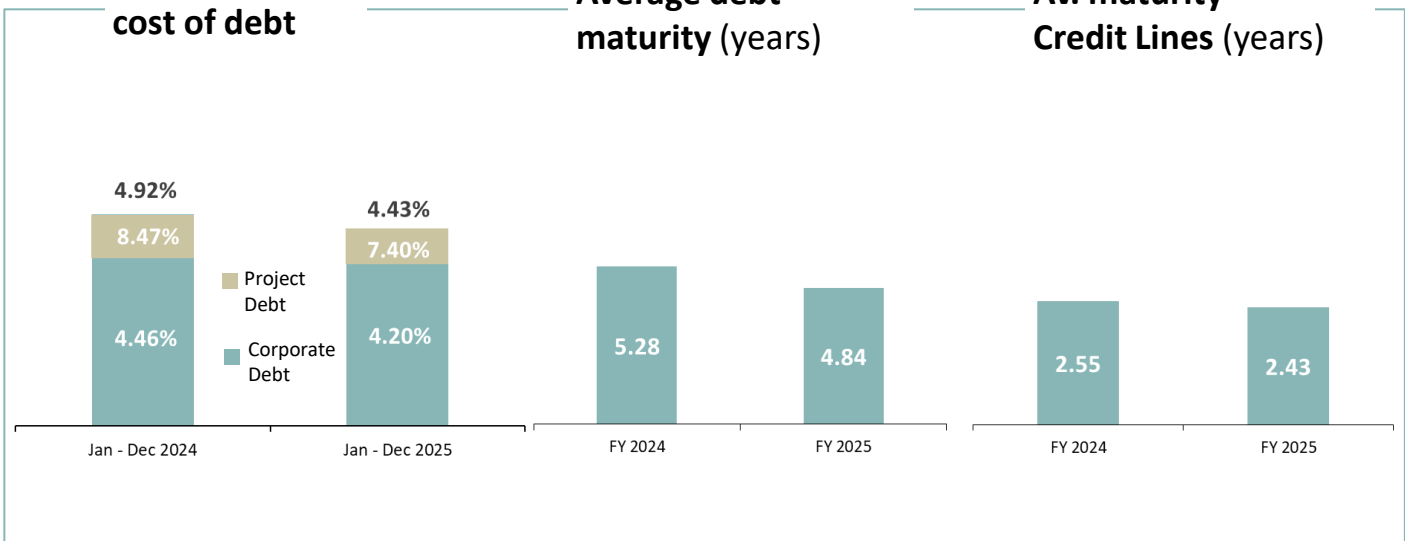
Net financial debt breakdown (€m)



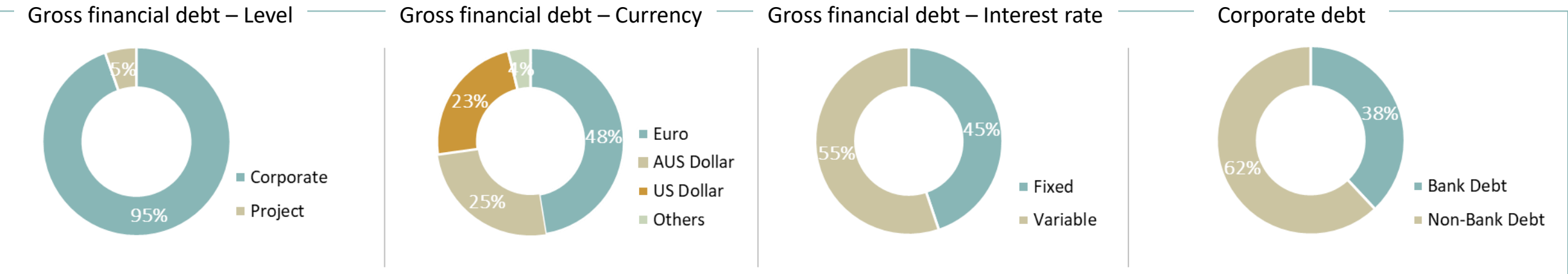
Average cost of debt

Average debt maturity (years)

Av. maturity Credit Lines (years)

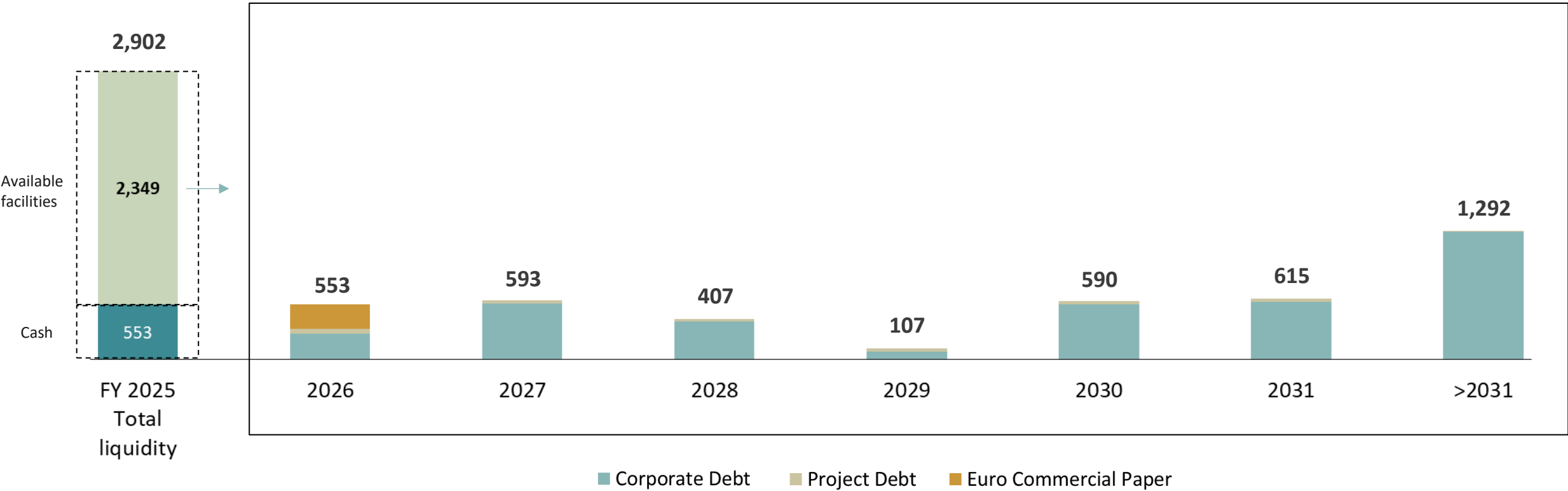


Debt breakdown by nature



DEBT MATURITY & LIQUIDITY – FY 2025

Liquidity and debt principal maturity schedule (€m)



OUTLOOK 2026

EBITDA 2026

~€1,200m

NET FINANCIAL DEBT

<€3bn

Asset Rotation proceeds ~€2bn
(€0.9bn from transactions agreed in 2025 & ~€1bn from further asset sales)

AVERAGE CAPTURED PRICE

~€55/MWh

Spanish pool price 2026 expected:
~€55-60/MWh

Captured price:

- o Spain: €60-65/MWh
- o International: ~€50/MWh

CONSOLIDATED OUTPUT

~26 TWh

Spain: ~8.5 TWh
International: ~17.5 TWh

NEW INSTALLED CAPACITY

~0.7 GW

Gross of asset rotation

INVESTMENT

~€0.9bn

DIVIDEND

€0.03/share

Payable in 2026

2026 OPPORTUNITIES & PRIORITIES



Accelerating profitable growth

- Acceleration in growth, with **improving returns**, driven by auctions and geographic diversification across different markets (Chile, South-East Asia, Italy, South Africa & LatAm), as well as selected BESS opportunities
- Good visibility for 2026-27 with **1.3 GW with FID** (out of which **~0.7 GW** gross capacity additions in 2026)
- Indicative medium-term balance sheet capacity – **~0.7 GW net per annum** (1.0-1.2 GW gross; 0.4-0.5 GW of asset rotation)
- More dynamic approach in **Development activity** – medium-term target of delivering ~1.8 GW of annual investment opportunities, for own investment and sale of development projects to third parties
- Redefinition of **Energy Services** scope and growth ambitions – selective expansion into advanced decarbonization technologies



Priorities for 2026

- Committed to **regaining Fitch Stable outlook** during 2026
- **Securing ~€2bn rotation proceeds** – closing of South Africa & US-Mexico transactions (~€900m net proceeds) + signing & closing an additional ~€1bn
- Delivery of **projects under construction** according to plan
- Full commissioning of **MacIntyre** in Australia wind farm
- Consolidation of **South-East Asia** business
- **Efficiency measures** – reduction of structure costs
- Ongoing strategic review of **non-generation businesses**
- Selective **battery storage** as well as **repowering** initiatives under evaluation across multiple markets

EMBLEMATIC ENERGY PROJECTS

MACINTYRE WIND FARM



923 MW

ACCIONA Energía's largest plant to date and one of the biggest in APAC

ALDOGA PV PLANT



486 MW

ACCIONA Energía's first PV investment in Australia, one of the largest in the country

FORTY MILE WIND FARM



279 MW

ACCIONA Energía's largest wind farm in North America to date

LOGROSÁN BIOMASS PLANT



50 MW

Plant using biomass for electricity generation in Spain

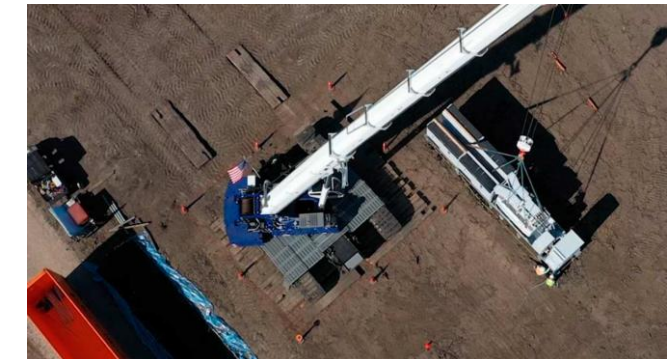
JUNA PV PLANT



413 MW

Solar PV Plant located in India

RED-TAILED HAWK PV PLANT



458 MW

ACCIONA Energía's largest solar complex built to date

A thin red vertical line is positioned to the left of the word "APPENDIX".

APPENDIX

KEY HIGHLIGHTS FY 2025

€1,546M TOTAL EBITDA WITH LOWER OUTPUT, HIGHER PRICES, AND SUBSTANTIAL ROTATION GAINS

- › EBITDA target achieved (€1,546m), with EBITDA from Operations delivering €932m and Asset Rotation contributing €614m in line with plan
- › Strong year in terms of disposals and progress in securing future growth opportunities
- › Consolidated output reflecting weaker resource in key markets and the slower and more complex commissioning of new assets – the gap is expected to be progressively closed during 2026
- › Average captured price above expectations (€61.9/MWh), with Spain broadly stable (€76.7/MWh) and international markets normalising (€54.1/MWh)
- › Moderation in short-term growth with +532 MW installed in the year (vs. ~1.8 GW on average during 2023-24). Total capacity stands at 14.6 GW
- › Net financial debt broadly stable at €4.2bn, while debt attributed to assets held for sale fell from €821m to €50m
- › More positive environment for renewables – improvement in expected returns in recently approved projects. Renegotiation of several PPAs at higher prices

SUCCESSFUL 2024-25 ASSET ROTATION PROGRAMME

- › €3bn target for 2024-2025 achieved with transactions worth €3.2bn (EV) agreed and/or completed, with ~€0.9bn of total capital gains (including impairment reversals). New transactions signed during 2025 amount to €1.9bn (EV)
- › Transactions completed during 2025, across Spain, Peru and Costa Rica, reach €1.8bn (€1.1bn proceeds net of debt held for sale), with €614m of EBITDA from Asset Rotation, within the €500-750m target range for the year
- › Two additional transactions in South Africa, US & Mexico agreed in late 2025 for ~€1.1bn (EV). Transactions to close in 2026 with incremental debt reduction impact of ~€0.9bn
- › Overall, 2024-25 asset rotation programme executed at attractive valuation multiples (€1.2m/MW on average), above implied trading levels
- › Ratings protected – Fitch affirmed its investment-grade rating at BBB- (outlook from Stable to Negative due to closing of asset disposals slipping to 2026); DBRS confirmed its BBB with Stable trend
- › Several incremental asset rotation opportunities are currently in progress and under assessment

2026: FOCUS ON DELEVERAGING, SELECTIVE GROWTH AND OPERATIONAL EFFICIENCY

- › Protecting investment grade and restoring the Stable outlook – additional asset rotation, capex and dividend moderation, and higher operational efficiency
- › Efficiency measures underway, including reduction of overhead and structure costs and redefinition of non-generation businesses
- › Capturing attractive growth opportunities across diversified markets (BESS in Chile, South-East Asia, Italy & South Africa), with 1.3 GW of projects committed and/or under construction for 2026-27
- › Operational focus on delivery of new projects and commissioning of MacIntyre
- › Outlook 2026 – ~€1.2bn EBITDA, investment cashflow ~€0.9bn, Net Debt <€3bn supported by ~€2bn asset rotation proceeds
- › Dividend 2025 payable in 2026 – Board proposes a temporary reduction in dividend distribution (€0.03 per share relative to €0.44 p.s. in previous year), as signal of the Company's commitment to its IG credit ratings

FY 2025 RESULTS HIGHLIGHTS

	FY 2025 (€m)	% Chg. vs FY 2024
Revenues	2,925	-4%
Generation Revenues	1,510	-8%
EBITDA	1,546	38%
EBITDA from Operations	932	-11%
EBITDA from Asset Rotation	614	745%
EBT	735	53%
Attributable net profit	655	83%

	FY 2025 (€m)	FY 2024 (€m)
Net investment cash flow	372	1,224

	31-Dec-25 (€m)	31-Dec-24 (€m)
Net financial debt	4,161	4,076
Net financial debt /EBITDA	2.69x	3.63x

	FY 2025	% Chg. vs FY 2024
Total capacity (MW)	14,604	-5%
Consolidated capacity (MW)	12,882	-5%
Total production (GWh)	27,648	4%
Consolidated production (GWh)	24,390	2%
Average price (€/MWh)	61.9	-10%
Captured price - Spain (€/MWh)	76.7	0%
Captured price - International (€/MWh)	54.1	-12%
Average Load Factor (%)	26.3%	-0.1pp
Production contracted (%)	72.4%	-0.4pp
Average residual contracted life (years) ⁽¹⁾	9	29%
Average age of assets (years)	10	5%

1. Average residual contracted life excludes short term hedges in Spanish market

FY 2025 ESG HIGHLIGHTS

Key ESG indicators

Environmental	FY 2025	FY 2024	Chg.
CAPEX aligned with the low-carbon taxonomy (%) ⁽¹⁾	100%	100%	-
Renewable production (GWh)	27,648	26,708	3.5%
Avoided emissions (CO ₂ e million ton)	15.7	14.4	9.6%
Generated scope 1+2 emissions (CO ₂ e thousand ton)	11.3	12.8	-11.9%
GHG emissions intensity (tCO ₂ e/GWh)	0.41	0.48	-14.2%
Waste to landfill (thousand ton)	0.47	0.87	-46.2%
Recovered waste (%)	99%	98%	+1.0pp
Water consumed (hm ³)	1.15	1.07	7.5%
Net positive emissions through nature-based solutions (no. of trees planted)	136,283	147,215	-7.4%
Social	FY 2025	FY 2024	Chg.
Average Workforce (no.)	3,134	3,224	-2.8%
Executive and manager women (%)	26.8%	27.2%	-0.5pp
People with disabilities in Spain (%)	4.0%	4.3%	-0.3pp
Social Impact Management projects (no.)	123	111	10.8%
Employees' hours of voluntary work (no.)	4,133	5,304	-22.1%
Accident frequency index - employees & contractors	0.37	0.34	8.8%
Fatalities (nº)	-	3	n.m.
Governance	FY 2025	FY 2024	Chg.
Suppliers (no.)	3,335	3,415	-2.3%
Audited suppliers (%) ⁽²⁾	100%	100%	-
No Go Suppliers (no.)	41	38	7.9%
Due diligence of third parties (no.) ⁽³⁾	59	131	-55.0%
Sustainable financing (%) ⁽⁴⁾	99%	95%	+4.0pp
Controversies (no.)	-	-	-

ESG highlights

ENVIRONMENTAL

- › 100% of the company's CAPEX is aligned with the European Taxonomy for Sustainable Activities
- › The production of more than 27 TWh of renewable energy has avoided the emission of more than 15 million tons of CO₂e into the atmosphere
- › Scope 1 and 2 emissions decreased by 12% due to fleet decarbonization (electrification and use of HVO), lower gas consumption at Nevada CSP plant, and fewer SF₆ leaks. 1,018 tons of CO₂ emissions were avoided from boiler blowing in Logrosán biomass plant, driven by to the use of HVO instead of fossil fuel
- › Generated emissions: avoided emissions ratio is 1:1,396 tCO₂e
- › 99% of the waste generated has been valorized; Slags and ashes from biomass plants, which represent 84% of the total waste have been fully recovered
- › With the planting of 136,283 trees, a total of 600,317 trees have been planted in the period 2021-25 period, thus achieving the goal set in Sustainability Master Plan 2025 (540,000 trees)

SOCIAL

- › In 2025, there have been no fatal accidents involving either own employees or contractor's employees
- › The accident frequency index involving own employees and contractors was 0.37, better than the target set for the year (0.40)
- › 123 social impact management projects were carried out, benefiting more than 340,000 people in 19 countries

GOVERNANCE

- › 100% of critical suppliers have been audited during the period (tier 1 and tier 2)
- › 99% of corporate gross debt is either green (96%) or linked to sustainability objectives (3%). The outstanding amount totals €5,557m, with two new green financings in 2025 (€418m)

(1) % CAPEX aligned over CAPEX eligible. % CAPEX aligned over total CAPEX is 96%

(2) Suppliers audited (no.): suppliers audited/suppliers that must be audited (suppliers classified as "strategic"); Not comparable until the end of the year, as it depends on the evolution of the contracting volume throughout the year

(3) Commercial and business partners (non suppliers)

(4) Sustainable financing / total debt during the period (corporate debt)