A C C I O N A H 1 2 0 2 6 R E S U L T S

H1 2026 – January – June

30th July 2026

RESULTS PRESENTATION

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INTRODUCTORY REMARKS

THE CYCLE

Infrastructure is national and economic **security**

Structural forces

Geopolitics · Technology

Global infrastructure investment needs by 2040: **$106Tn**

The constraint is not demand or capital.

It is **execution**

ENERGY

Capital shifting toward **electrification, grids & storage**

Price volatility and extreme price events continue to rise

AI-driven data center **demand** is putting upward pressure on PPA prices

Batteries are becoming a critical infrastructure

H1 2026 AT A GLANCE

ACCIONA Energía

Delivering

- FY 2026 Outlook reaffirmed
- Asset rotation progress
- Broad pipeline

INFRASTRUCTURE

Decades of visibility

- Record backlog and pipeline
- EBITDA +12%
- Strong growth in Brazil and US

NORDEX

Europe's wind champion

- 4.9 GW new orders
- Ramp-up in North America
- Strategic asset for Europe

02

KEY HIGHLIGHTS & THEMES

ACCIONA: KEY HIGHLIGHTS H1 2026

ENERGY

- **H1 2026 performance remains in line with full-year targets**, with stronger-than-expected captured prices in International, in line with H1 2025, partially offsetting lower domestic prices. EBITDA to be more heavily weighted to H2, supported by improving Spanish power prices and solid international operations. Domestic H1 EBITDA was mainly affected by perimeter changes (hydro and wind disposals) and no asset rotation deals in H1 2026
- **Asset rotation progressing on multiple fronts:**
  - Two new deals closed in July (sale of 64 MW of hydro and 361 MW of wind assets in Spain) iwith total proceeds of ~€500m and EBITDA from Asset Rotation of ~€310m
  - Actively pursuing alternative and additional transactions, over and beyond those announced in 2025 (232 MW of wind & solar in South Africa, 321 MW of wind in Mexico and 49% of 1,313 MW PV portfolio in USA), significantly above the levels required to meet FY targets
  - ~€2bn FY26 proceeds target reiterated, with c.50% of the ~€1bn incremental target already secured and more than €300m EBITDA from Asset Rotation locked-in
- **Accelerating commissioning of key projects:** MacIntyre expected to reach 70–80% capacity by year-end and become fully operational in Q1 2027
- **Favourable market environment continues to support growth,** AI and data centers amongst power demand drivers, with over 1.1 GW of gross additions already secured for 2027
- **FY26 Outlook reaffirmed:** €1.2bn EBITDA, €0.9bn gross capex and Net Debt < €3bn

INFRASTRUCTURE

- **Strong execution across key projects under construction**, supporting construction EBITDA margins above 7%; high earnings visibility with 85% of D&C and O&M backlog protected by risk-mitigating mechanisms
- **Further expansion of the Water business in Brazil, with 4 recently awarded concessions** (Pernambuco, Sanepar, Cesan & Paraiba) reinforcing a long-term recurring revenue platform serving ~9 million people
- **First six stations of São Paulo Metro Line 6 (Brazil) opened,** demonstrating ACCIONA's execution capabilities in one of Latin America's largest transport projects
- **Final bids submitted for the I-285 East Express Lanes (Georgia) and I-24 Southeast Choice Lanes (Tennessee)** projects, with award decisions expected in **H2 2026**
- **~€1bn invested in the concessional assets portfolio** and **€1.9bn committed through 2035;** underpinned by a c.**10-year payback period** through dividends and cash distributions

NORDEX

- **EBITDA up 30%,** driven by higher activity levels, solid execution and continued operational discipline
- **Order intake +10% YoY** to 4.9 GW, with ASPs up 3.3% to €0.95m/MW; **~800 MW secured in the US,** supporting the recovery of a key strategic market
- **€2.5bn guarantee facility secured,** supported by a diversified group of **top-tier international banks**, reinforcing funding capacity and supporting future volume growth
- **FY26 Outlook reaffirmed:** €8.2-€9.0bn revenues and EBITDA margin of 8-11%

OTHER

- **Living**: EBITDA **up 74% in H1 2026**, supported by a more profitable product mix and cost-efficiency measures; **GAV** reached €1.6bn as of June 2026
- **Bestinver**: double-digit EBITDA growth with AUM of €8.3bn at June 2026 (+€648m net increase in H1 2026, driven by performance)
- **New Services platform created,** combining Facility Services, Urban & Environmental Services, Airports and Freight Forwarding, enhancing scale, operational synergies and commercial growth opportunities

GROUP: **FY26 guidance reiterated: €2.8-€3.1bn EBITDA, €2.2-€2.5bn gross capex and Net Debt/EBITDA below 3x**

2.1

ACCIONA Energía

ACCIONA ENERGÍA: KEY HIGHLIGHTS H1 2026

H1 ALIGNED WITH 2026 TARGETS

- H1 operational performance aligned with full-year targets, with better than expected captured pricing offsetting softer production. 2026 results expected to be back-end loaded given strong H2 outlook for Spanish prices and ~€310m EBITDA from Asset Rotation already secured with July disposals.
- EBITDA from Operations amounts to €388m compared to €464m the year before. Adjusting for the contribution from assets sold last year and the positive regulatory one-off in Spain in H1 2025, growth in EBITDA from Operations would be positive. Unlike H1 2025, EBITDA from Asset Rotation in H1 2026 was zero with transactions concentrated in the second half.
  - Spanish EBITDA from Operations declines due to perimeter changes (hydro and wind disposals) and by low prices due to exceptional high hydro volumes in the system, which compare against high prices in H1 2025 and a positive one-off regulatory item recorded during that period.
  - International EBITDA from Operation increases with strong captured prices, particularly in Chile, and growth in output from newly commissioned capacity (notably Aldoga and MacIntyre in Australia, and Juna in India), offsetting the impact of asset rotation
- Below the EBITDA line, results include a €15m write-down of the Moura PV plant in Portugal and a €21m provision for restructuring costs (efficiency programme)
- Net debt increases from €4.2bn to €4.4bn reflecting investment and the absence of asset rotation proceeds during the period. Proforma for transactions signed and closed in July: €3.9bn
- New additions progressing according to schedule toward the ~0.7 GW year-end target (245 MW installed in H1 2026 and +400-450 MW expected in H2)

GOOD PROGRESS IN ASSET ROTATION - MATERIALISING IN H2

- Asset rotation progressing: two new disposals closed in July, and working on a wide range of potential incremental deals beyond 2025 announced transactions
  - Sale of 64 MW of hydro assets in Spain: completed in July 2026 with total proceeds of €66m and EBITDA from Asset Rotation of ~€55m
  - Sale of 361 MW of wind assets in Spain: completed in July 2026 with total proceeds of €432m and EBITDA from Asset Rotation of ~€255m
  - Additional transactions launched that provide headroom to meet incremental asset rotation objectives
- Transactions announced in late 2025 and pending closing: South Africa (232 MW), Mexico (321 MW) and USA (49% of 1,313 MW PV portfolio)
- FY target of ~€2bn in asset rotation proceeds remains unchanged, with 50% of the ~€1bn incremental transactions target already achieved and EBITDA from Asset Rotation of more than €300m already secured

H2 FOCUS: MEET DELEVERAGING TARGET, PROJECT COMMISSIONING AND GROWTH ACCELERATION

- Delivery of H2 asset rotation proceeds target to reduce net debt below €3bn by year-end
- Ongoing implementation of efficiency measures: organizational optimization and cost-saving plans
- Commissioning of key projects: MacIntyre to reach 70-80% capacity by year-end and be fully operational during Q1 2027
- Back to growth: consolidate re-acceleration of capacity additions supported by attractive renewable market fundamentals while maintaining prudent credit ratios. High 2027 visibility: –1,150 MW of new capacity additions already secured

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DELIVERING ON 2026 PRIORITIES

KEY PRIORITIES OUTLINED FOR 2026 AND RELEVANT MILESTONES ACHIEVED

Deleveraging

- Two additional transactions closed in July securing >€500m
- Large portfolio of additional asset rotation transactions to provide ample headroom towards 2026 year-end target

Delivery of key projects as planned

- MacIntyre to reach 70-80% total capacity in operation by year-end
- Logrosán biomass power plant already operating at full capacity and benefiting from current high spot electricity prices
- ~1.75 GW incremental additions secured for the period H2 2026 to 2028

Business development model transformation

- Comprehensive portfolio review aligned with the new business development strategy: coexisting Develop-to-Own with Develop-to-Sell
- Renewed focus and additional efforts to accelerate portfolio expansion

Selective battery storage + repowering initiatives

- BESS projects approved and launching construction (2,000 MWh in Chile and two small ones in Spain). Opportunities under analysis in other regions
- Recent award of European funding (€30m) for the repowering of a 126 MW wind cluster in Spain (Sierra de Izco)
- Optionality and increasing market interest for US projects reaching end of useful life/PPA. Data Center/powered land opportunities in markets like ERCOT

Implementing efficiency measures

- Ongoing organizational optimization
- Consolidate delivery of cost cutting targets – aiming for c. €40m annualized savings (2027)

Strategic review of non-generation business

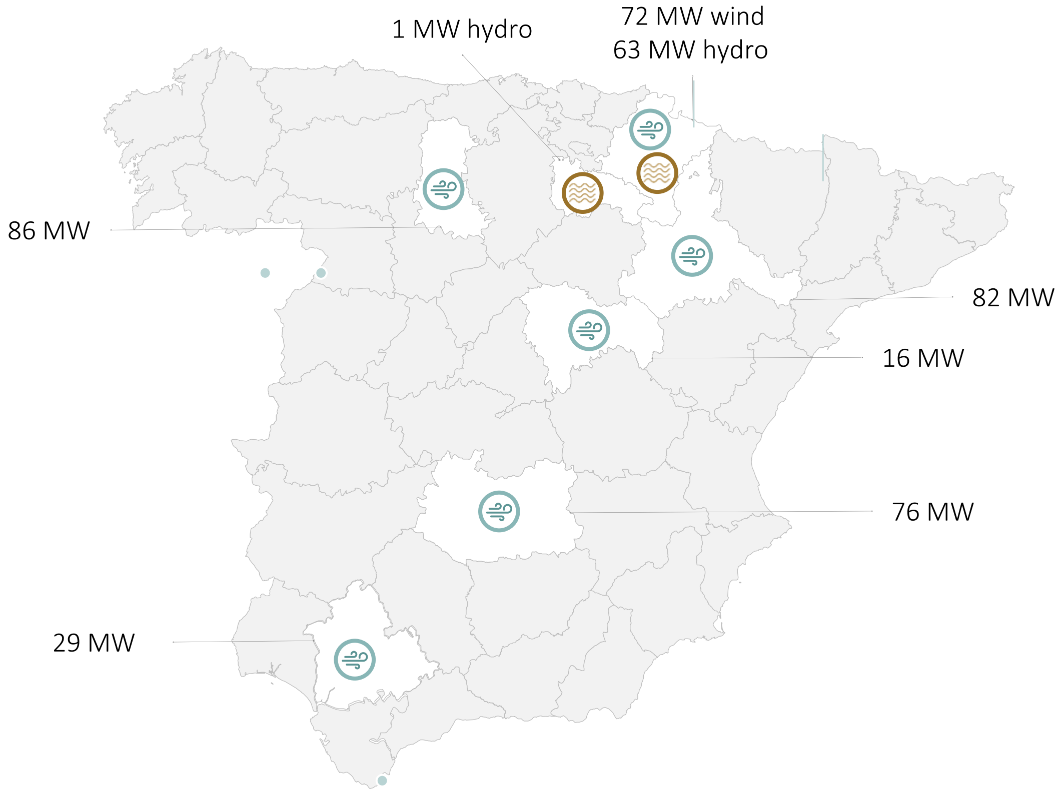
- Energy Services business: repositioning towards high value energy-as-a-service industrial sector
- EV charging infrastructure: focus on premium locations and adapting deployment to current evolution of electric vehicle market

SALE OF 361 MW WIND AND 64 MW HYDRO PORTFOLIO (SPAIN)

HYDRO TRANSACTION OVERVIEW

- On 2 July 2026, ACCIONA Energía and White Summit Capital closed the sale of a portfolio of Spanish run-of-river hydro assets totalling 64 MW, for an Equity Value of €66m
- 23 years average remaining concessional period
- 17 plants in Navarra
- 1 plant in La Rioja

1.0 €m/MW



WIND TRANSACTION OVERVIEW

- On 27 July 2026, ACCIONA Energía and Galp New Energies – a Galp company – signed and closed the sale of a portfolio of Spanish wind assets totalling 361 MW, for an Equity Value of €432m
- ~ 21 years average age of the portfolio
- 15 wind assets across different regions

1.2 €m/MW

64 MW	166 GWh	~23 years[1]	€66m	~€55m
Spanish Hydro portfolio	expected average annual output	average remaining concessional period	of proceeds	of EBITDA from Asset Rotation

361 MW	~0.8 TWh	~21 years[1]	€432m	~€255m
Spanish Wind portfolio	expected average annual output	average age of the portfolio	of proceeds	of EBITDA from Asset Rotation

1. Capacity-weighted average

ASSET ROTATION PROGRESS

2024 -2025

12 nov. 24 — 175 MW hydro
Spain - Elawan

26 feb. 25 — 626 MW hydro
Spain - Endesa

25 jun. 25 — 136 MW wind
Peru - Luz del Sur

17 sep. 25 — 49 MW wind
Costa Rica - Ecoenergía

3 dic. 25 — 440 MW wind
Spain - Opdenergy

~€2.1bn
proceeds from completed transactions

801 MW hydro + 625 MW wind
~€0.9bn rotation gains

2026

ILUSTRATIVE TIMING

Q4

64 MW mini-hydro
Spain - White Summit Capital

361 MW wind
Spain – Galp New Energies

138 MW wind + 94 MW pv
South Africa - Cennergi

321 MW wind
Mexico - MIP

1.313 MW (49%) pv
USA - MIP

More than 1 GW of capacity considered in other potential transactions under analysis

~€2bn
2026 proceeds target

~ €500m proceeds and ~€310m EBITDA from Asset Rotation already secured

Year-end goals: Net Debt < €3bn & FFO Net Leverage < 4.5x

- Already executed
- Pending closing or additional disposals to come
- Additional non-disclosed potential transactions

SECURING OPPORTUNITIES IN A FAVORABLE MARKET

RECENT RELEVANT INVESTMENT APPROVALS

Malgarida BESS

- Hybridisation of Malgarida PV plant, Chile
- Capacity: 200 MW, 5 hours
- Improving portfolio production profile and reducing the exposure to market risk in the country

El Romero BESS

- Hybridisation of El Romero PV plant, Chile
- Capacity: 196 MW, 5 hours
- Expedite execution: ~15 months from positive FID to energization

- Revenues comprising intraday arbitrage + visible and stable capacity payments
- Minimizing curtailments from PV plant

Fleming PV

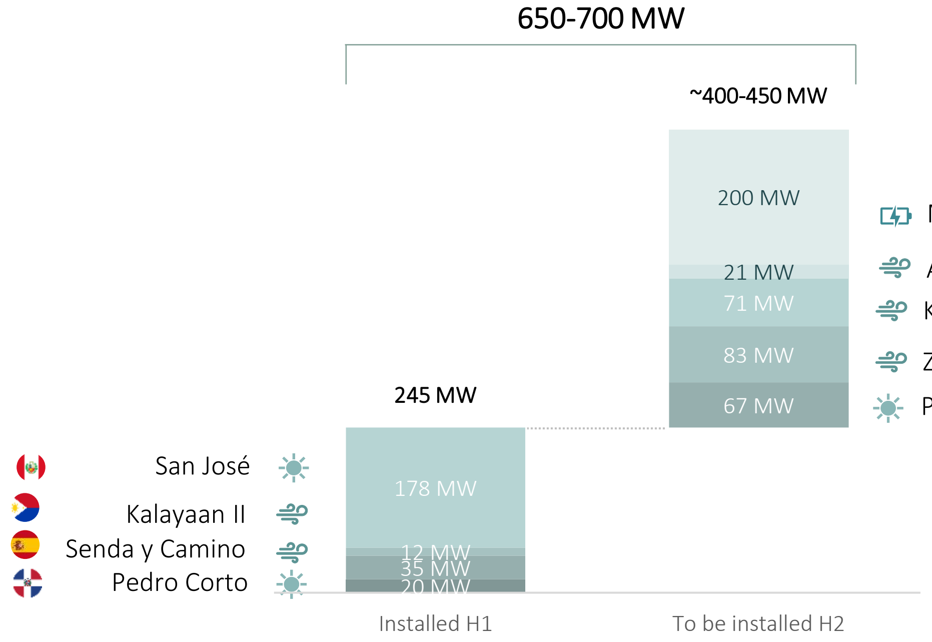
- Located in Kentucky, USA
- Connected in PJM
- Capacity: 235MWp/188.5MWn
- Expected production: 370 GWh/year
- PPA: 100% contracted, 15-year term, as generated
- PPA price recently renegotiated well above original price levels

Bani PV

- Located in the Dominican Republic
- Capacity: 200 MWp PV plant + 8.3 MW / 3 hours BESS for frequency regulation
- Expected production: 340 GWh/year
- PPA: 100% contracted, 15-year term, as generated
- 4th asset in the country, consolidating the presence of ACCIONA Energía

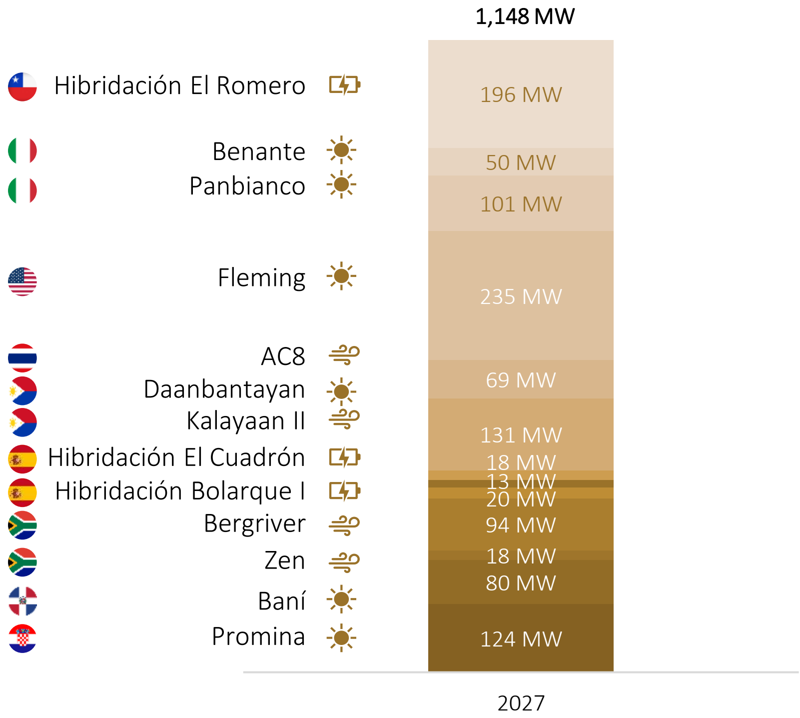
INCREASING VISIBILITY OF MID-TERM CAPACITY ADDITIONS

CAPACITY ADDITIONS - 2026



- Geographical footprint repositioning: further reducing weight of Spain. Only 5% of capacity additions in 2026 located in Spain
- Consolidating the presence in the Dominican Republic: 303 MW of PV installed capacity across three assets, following the completion of the installation of Pedro Corto
- Back to growth in Chile: 100% of Malgarida BESS expected to be installed in H2
- Broad diversification - PV (39%), followed by wind (32%) and batteries (29%) in 2026

CAPACITY ADDITIONS - 2027



- High visibility for 2027, with 1,148 MW currently secured
- 2027 capacity additions in line with current medium-term indicative balance sheet capacity - 1.0–1.2 GW of gross capacity additions per year when combined with asset rotation
- Strong regional and technological diversification, with capacity additions across four continents, nine countries and three technologies
- Consolidating our presence in Southeast Asia through the completion of two wind farms

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ACCIONA ENERGÍA: MAINTAINING OUTLOOK FY 2026

EBITDA: ~€1,200 m

INVESTMENT: ~€0.9 bn

NET FINANCIAL DEBT: <€3 bn

03

GROUP FINANCIAL INFORMATION

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FINANCIAL RESULTS HIGHLIGHTS – H1 2026

	H1 2026 (€m)	% Chg. Vs H1 2025
Revenues	10,142	10%
EBITDA	1,153	-26%
Energy	388	-57%
Infrastructure	384	12%
Nordex	354	30%
Other Activities	52	-5%
EBT	303	-58%
Attributable net profit	83	-84%

	H1 2026 (€m)	H1 2025 (€m)
Ordinary Capex	743	1,242
Property Development	-17	73
Divestments	0	-599
Net investment cashflow	726	716

	H1 2026 (€m)	FY 2025 (€m)
Net Financial Debt	8,243	6,989

ESG RESULTS HIGHLIGHTS – H1 2026

Key ESG indicators

Social	H1 2026	H1 2025	% Chg.
Workforce (FTE)	69,695	67,847	2.7%
Women in executive and management positions (%)	23.1%	23.0%	0.2 pp
Workforce with disabilities in Spain (%)	4.7%	4.2%	0.5 pp
Accident frequency index - employees and contractors	1.34	1.37	-3.0%
Fatalities - own workforce (no.)	0	0	0
Fatalities - Subcontractor workforce (no.)	1	1	0
Social Impact Management projects (no.)	278	264	5.3%
Employee volunteering time (hours)	14,351	16,070	-10.7%
Environmental	**H1 2026**	**H1 2025**	**% Chg.**
CAPEX aligned with the EU taxonomy (%)	96.8%	98.0%	-1.2 pp
Renewable energy production (GWh)	14,051	13,621	3.2%
Avoided emissions (CO_2 million ton)	8.0	7.3	8.9%
Scope 1+2 emissions (tCO_2e)	121,453	101,430	19.7%
Renewable and recycled resources (%)	17.3%	26.0%	-8.7 pp
Waste valorization (%)	86.3%	97.3%	-11.0 pp
Waste to landfill (kt)	416	187	122.5%
Water consumed (hm^3)	16.6	16.1 [(1)]	3.5%
Governance- Ex Nordex	**H1 2026**	**H1 2025**	**% Chg.**
Total Suppliers with active purchases (nº)	16,543	20,618	-19.8%
Audited strategic suppliers (%)	96.5%	82.6%	13.9 pp
No Go Suppliers (no.) (2)	411	382	7.6%
Third party due diligence process (no.)	130	145	-10.3%
Sustainable financing (%)	81%	80%	1.0 pp
Open controversies (no.)	2	0	2

(1) The 2025 figure has been updated compared to the one published in H1 2025, as it is now presented in accordance with the methodological changes applied in 2026, for comparability purposes.

ESG highlights

Social

- **Workforce:** Workforce growth was mainly concentrated in markets linked to the progress of strategic projects. Mexico recorded the largest increase, with 930 additional employees driven by the AFS business; followed by Australia, with 749 additional employees, mostly associated with the development of major infrastructure projects; and Brazil, where the workforce increased by 10.2% (497 employees) due to the advancement of several key projects. Significant increases were also recorded in Spain (467 employees) and Peru (317 employees).
- **Social impact management continued to scale:** In H1 2026, ACCIONA's Social Impact Management methodology was implemented across 278 projects globally, representing a 5.3% increase compared with H1 2025. This growth was mainly driven by progress in territorial context analysis during the early stages of opportunity identification and development.

Environmental

- **Capital allocation remains strongly aligned to sustainability priorities**: eligible CAPEX alignment remains at a high level 96.8%, with the year-on-year reduction driven by a lower contribution from the Energy business to total CAPEX.
- **Direct Scope 1 emissions decreased by 1.74%,** in line with the projected budget, while aggregate Scope 1 and 2 emissions increased due to the provisional Scope 2 figures, which do not yet reflect renewable energy purchases through GOs and I-RECs, as these are formalized at year-end. Overall, the emissions inventory remained in line with the budget and the SBTi target for the period, although differences were observed across business units due to varying levels of project progress.
- **Waste sent to landfill (kt):** A significant increase in soil generation was recorded in the El Estrellín project. Work is currently underway with the waste management provider to explore opportunities for the recovery and valorisation of these materials.

Governance

- **Sustainable finance continues to scale as a core funding lever**: 81% of the company's Gross Corporate Debt is either green (68%) or linked to sustainability objectives (13%). The new issuances bring Sustainable Finance to €13,685m, with eight new financings in the first semester of 2026 (€207m).

INVESTMENT BY DIVISION

(Million Euro)	H1 2026	H1 2025
Energy	324	935
Infrastructure	286	245
Construction	72	137
Concessions	126	86
Water	88	23
Nordex	105	55
Other Activities	29	6
Ordinary Capex	**743**	**1,242**
Property Development	-17	73
Divestments	0	-599
Net investment cashflow	**726**	**716**

€324m

Mainly:

- South Africa: Zen & Bergriver & Wolseley windfarm
- Peru: San José PV Plant
- Spain: Logrosan biomass plant & Senda y Camino windfarm

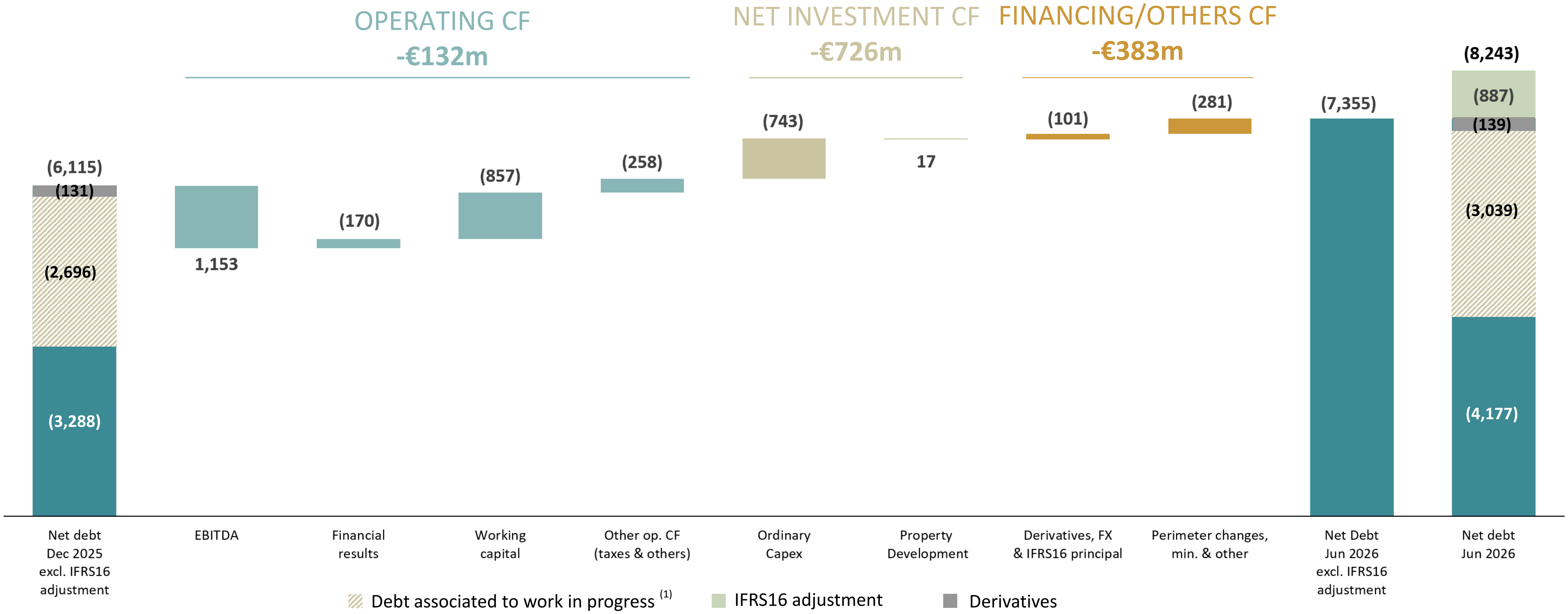
€286m

Mainly:

- Construction machinery
- Concessions equity contributions - the most significant being those related to São Paulo Metro Line 6 (Brazil)
- Water equity contributions – mainly related to the Pernambuco water concession (Brazil)

NET DEBT EVOLUTION

Net debt reconciliation H1 2026 (€m)



(1) Debt that reflects net investment in assets that are either under construction or that have not reached full operation

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ACCIONA ENERGÍA

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ACCIONA ENERGÍA: H1 2026 RESULTS HIGHLIGHTS

	H1 2026 (€m)	% Chg. vs H1 2025
Revenues	1,288	-12%
Generation Revenues	687	-10%
EBITDA	388	-57%
EBITDA from Operations	388	-17%
EBITDA from Asset Rotation	0	n.m.
EBT	0	n.m.
Attributable net profit	-18	-104%

	H1 2026 (€m)	H1 2025 (€m)
Net investment cash flow	324	337

	30-Jun-26 (€m)	31-Dec-25 (€m)
Net financial debt	4,442	4,161

	H1 2026	% Chg. vs H1 2025
Total capacity (MW)	14,699	-3%
Consolidated capacity (MW)	13,127	-2%
Total production (GWh)	14,051	3%
Consolidated production (GWh)	12,535	4%
Average price (€/MWh)	54.8	-14%
Captured price - Spain (€/MWh)	59.3	-27%
Captured price - International (€/MWh)	52.6	-1%
Average Load Factor (%)	25.6%	-1.2pp
Production contracted (%)	68.6%	-3.3pp
Average residual contracted life (years)[1]	9	3%
Average age of assets (years)	11	8%

1. Average residual contracted life excludes short term hedges in Spanish market

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ACCIONA ENERGÍA: H1 2026 ESG HIGHLIGHTS

Key ESG indicators

Environmental	H1 2026	H1 2025	Chg.
CAPEX aligned with the low-carbon taxonomy (%) (1)	100%	100%	+0pp
Renewable production (GWh)	14,051	13,621	3%
Avoided emissions (CO_2e million ton) (2,3)	7.98	7.33	9%
Generated scope 1+2 emissions (CO_2e thousand ton) (2,4)	5.109	5.301	-4%
GHG emissions intensity (tCO2e/GWh)	0.36	0.39	-6%
Waste to landfill (thousand ton) (2)	0.38	0.21	81%
Recovered waste (%) (2)	98.6%	99.1%	-0.5pp
Water consumed (hm^3) (2)	0.65	0.53	23%
Net positive emissions through nature-based solutions (no. of trees planted)	62,303	98,503	-37%

Social	H1 2026	H1 2025	Chg.
Average Workforce (no.)	2,933	3,150	-7%
Executive and manager women (%)	26.5%	26.9%	-0.4pp
People with disabilities in Spain (%) (5)	2.13%	1.98%	+0.15pp
Social Impact Management projects (no.)	99	93	6%
Employees' hours of voluntary work (no.)	1,630	4,088	-60%
Accident frequency index - employees & contractors	0.13	0.41	-68%
Fatalities (nº)	-	-	n.m.

Governance	H1 2026	H1 2025	Chg.
Suppliers (no.)	2,264	2,549	-11%
Audited suppliers (%) (6)	100%	100%	+0pp
No Go Suppliers (no.)	41	38	8%
Due diligence of third parties (no.) (7)	27	32	-16%
Sustainable financing (%) (8)	96%	90%	+6pp
Controversies (%)	-	-	n.m.

(1) Percentage of Taxonomy-aligned CAPEX over Taxonomy-eligible CAPEX. The percentage of Taxonomy-aligned CAPEX over total CAPEX is 97.7%.
(2) H1 2025 data are slightly different to the ones reported in the H1 2025 Results Presentation due to minor adjustments made at the end of 2025
(3) Avoided CO2 emissions due to renewable energy generation
(4) Total CO2 emissions after deducting the scope 2 reduction through renewable consumption and renewable attributes purchased in H1 2026
(5) Employees with disabilities in Spain / Workforce in Spain (direct hire)
(6) Suppliers audited (%): suppliers audited/suppliers that must be audited (suppliers classified as "strategic")
(7) Commercial and business partners (non suppliers)
(8) Sustainable financing / total debt during the period (corporate debt)

ESG highlights

ENVIRONMENTAL

- 100% of CAPEX is aligned with the EU Taxonomy for Sustainable Activities.
- The generation of more than 14 TWh of renewable electricity avoided over 7 million tonnes of CO_2e emissions.
- Scope 1 and 2 emissions decreased by 4%. The commissioning of the Logrosán biomass plant increased emissions by 588 tCO_2e due to biomass combustion. However, this increase was outweighed by lower natural gas and diesel consumption at the company's other biomass plants, reduced natural gas consumption at Nevada Solar One, and continued progress in decarbonizing the company fleet.
- The strategy of replacing diesel with non-fossil fuels (HVO) continued during the period. HVO use across the company fleet increased significantly compared with H1 2025 (+369%). In addition, using HVO instead of diesel for cold start-ups at the Logrosán biomass plant during commissioning avoided 304 tCO_2e of emissions.
- For every tonne of CO_2e emitted, the company avoided 1,562 tonnes of CO_2e emissions.
- Waste recovery remained high at 98.6%, despite a 14.6% increase in total waste generation, mainly driven by the slag and ash produced at the Logrosán biomass plant, all of which was recovered.

SOCIAL

- The frequency index for own and subcontracted employees is 0.13, 69% lower than the previous year, with 10% less hours worked. No fatalities occurred during the period. The Health and Safety Action Plan, launched at the end of 2024, is progressing as planned.
- 99 social development projects are being developed generating a lasting positive impact in local communities and benefiting more than 130,000 people across 12 countries.

GOVERNANCE

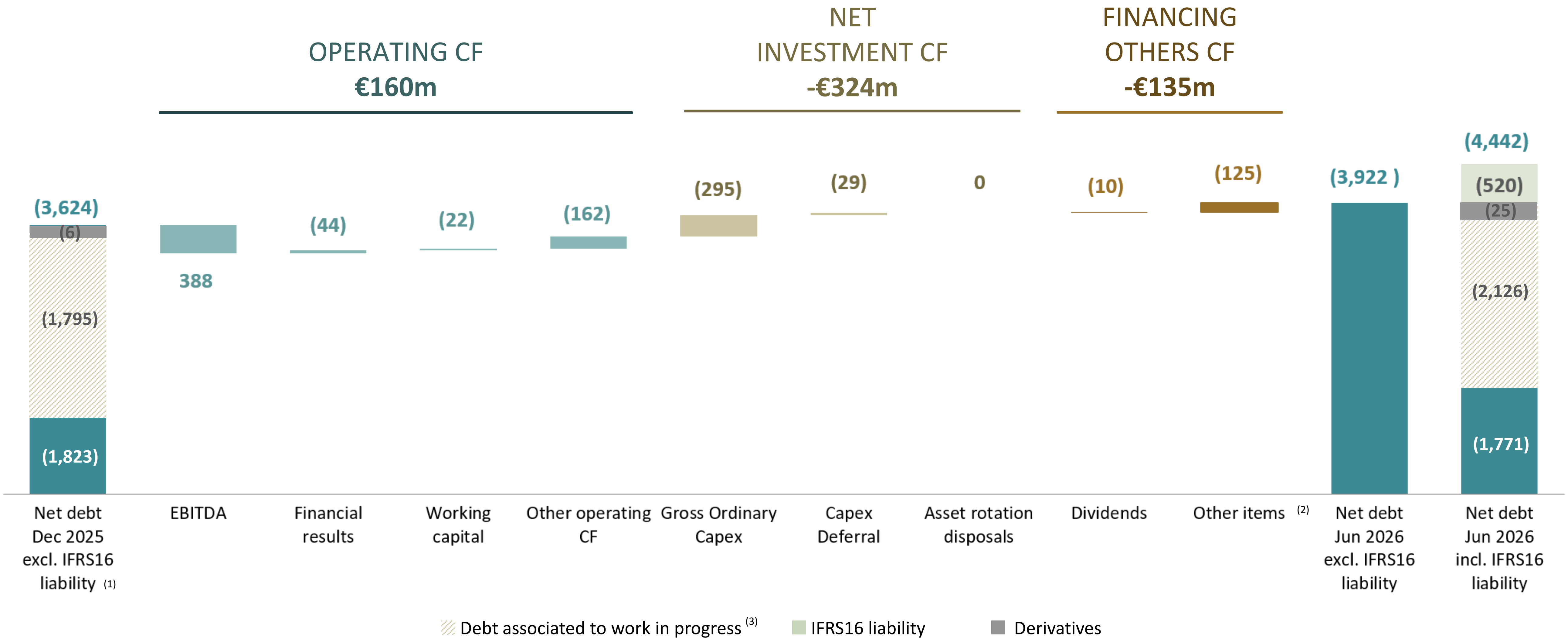
- A new ESG audit protocol for suppliers has been implemented, strengthening the assessment of human rights issues.
- The company has €5,703m in sustainable financing instruments, with 96% of its corporate debt classified as green or sustainability-linked.

ACCIONA ENERGÍA: INVESTMENT

(Million Euro)	Gross Ordinary Capex	Capex Deferral	Ordinary Capex
Spain	29	42	71
USA & Canada	-27	7	-20
Mexico	6	0	6
Chile	74	-63	10
Other Americas	50	20	70
Americas	102	-36	66
Australia	66	27	93
Rest of Europe	29	-14	15
Rest of the World	68	9	78
International	266	-13	253
Total	**295**	**29**	**324**

ACCIONA ENERGÍA: NET DEBT EVOLUTION

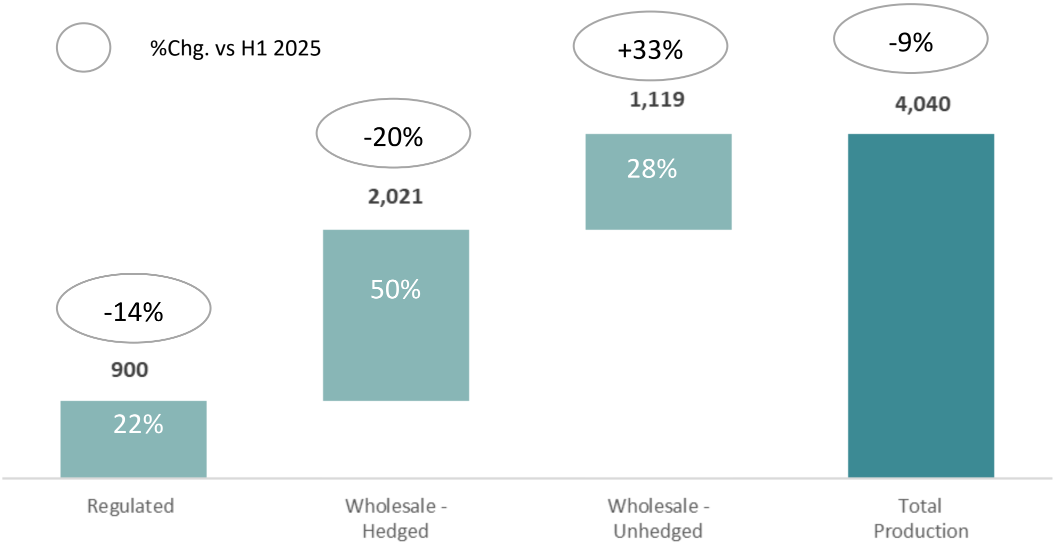
Net debt reconciliation H1 2026 (€m)



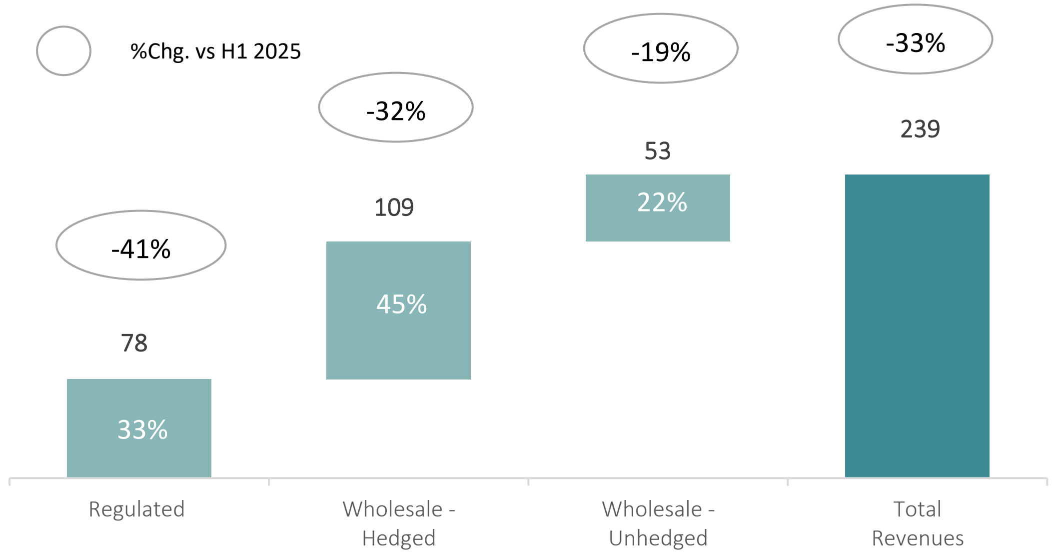
1. IFRS16 liability as of December 2025 not included (€537m)
2. Includes Minority dividends, changes in perimeter, IFRS16 lease principal payments (€33m principal, with an additional €15m classified as financial results), as well as Derivatives & FX changes
3. Debt that reflects net investment in assets that are either under construction or that have not contributed a full year of production (prorated debt)

ACCIONA ENERGÍA: SPAIN – REVENUE DRIVERS

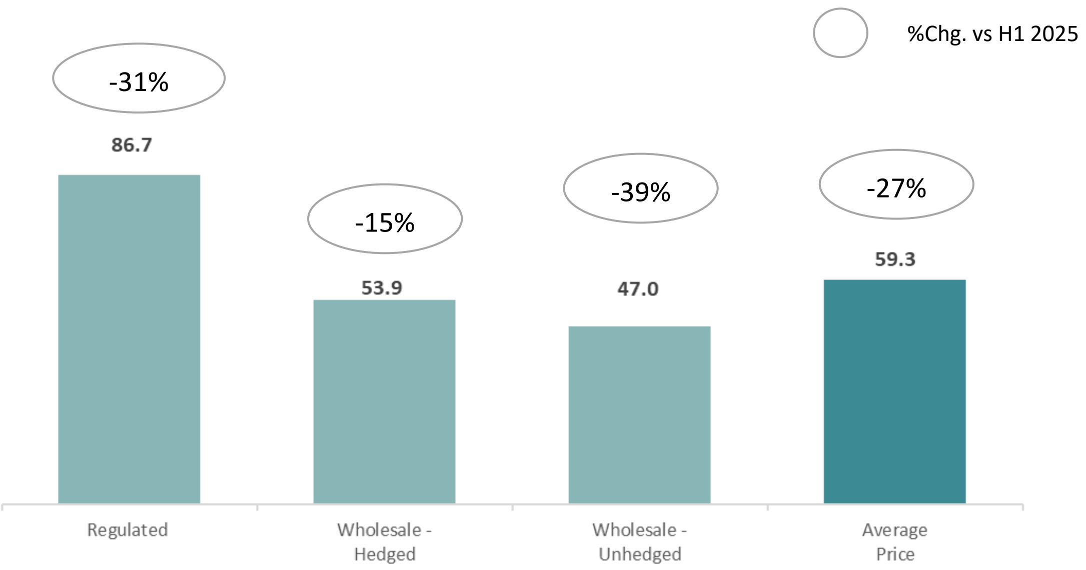
Consolidated output (GWh)



Generation revenues (€m)



Average achieved prices – regulated vs. wholesale (€/MWh)



Average achieved price composition (€/MWh)

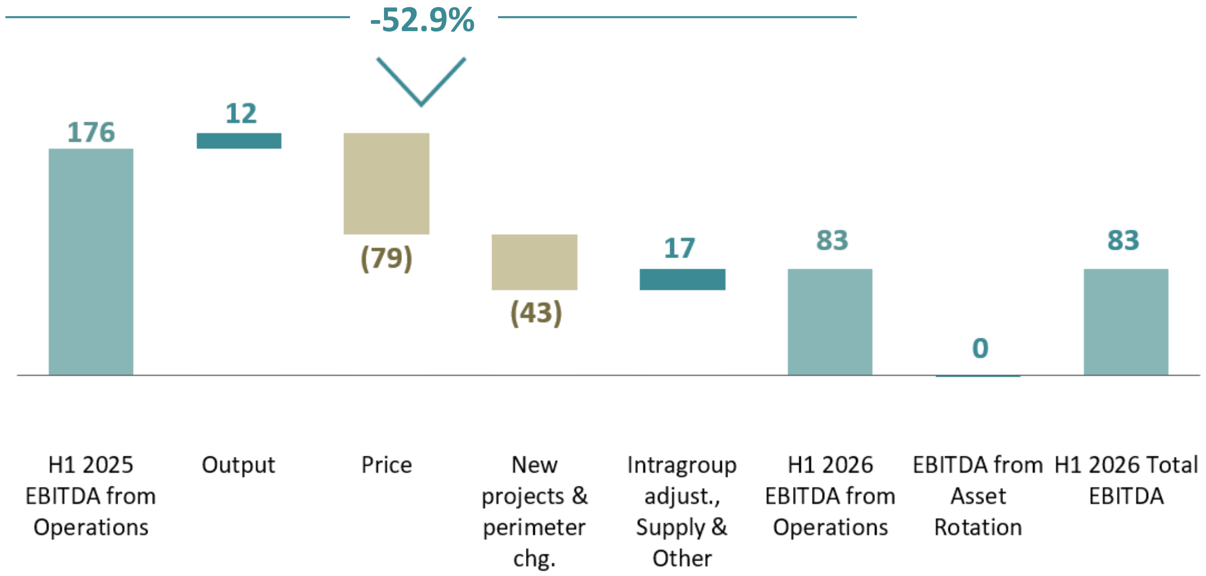
(€/MWh)	H1 2026	H1 2025	Chg. (%)
Achieved market price	45.7	67.2	-32.1%
Hedging	4.9	-0.5	n.m.
Achieved market price with hedging	50.6	66.7	-24.2%
Regulatory income	10.7	3.7	187.9%
Banding	-2.0	10.5	-119.5%
Average price	**59.3**	**80.9**	**-26.7%**

ACCIONA ENERGÍA: SPAIN – OPERATING RESULTS

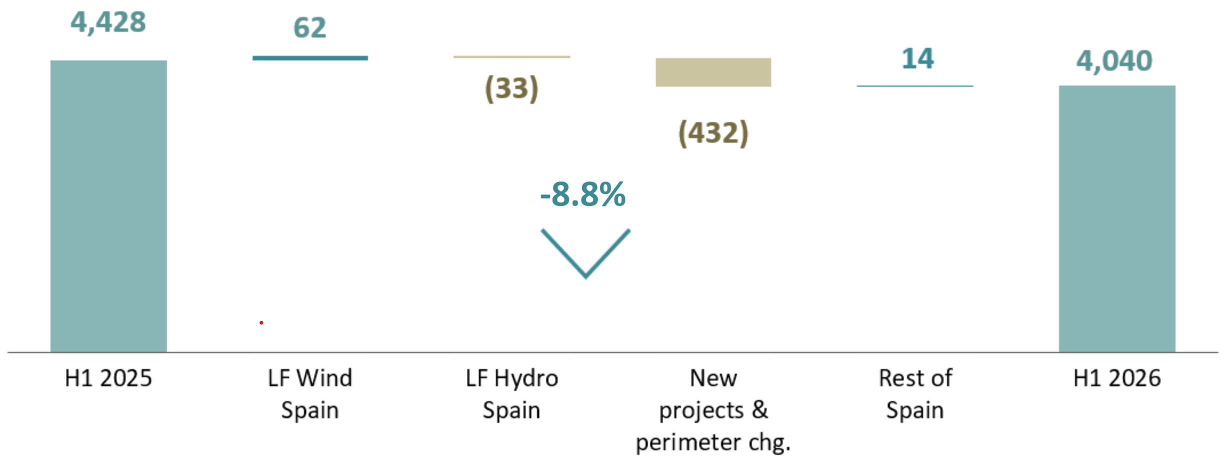
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Generation	239	358	-119	-33.2%
Intragroup adjust., Supply & Other	401	488	-88	-18.0%
Revenues	**640**	**847**	**-207**	**-24.4%**
Generation	88	180	-92	-51.1%
Generation - equity accounted	0	6	-7	-104.3%
Total Generation	88	186	-99	-52.9%
Intragroup adjust., Supply & Other	-5	-10	5	53.3%
EBITDA from Operations	**83**	**176**	**-93**	**-52.9%**
Generation Margin (%)	*36.7%*	*52.0%*		
EBITDA from Asset Rotation	0	450	-450	n.m.
EBITDA	**83**	**626**	**-543**	**-86.7%**

EBITDA evolution (€m)



Consolidated production variation (GWh)



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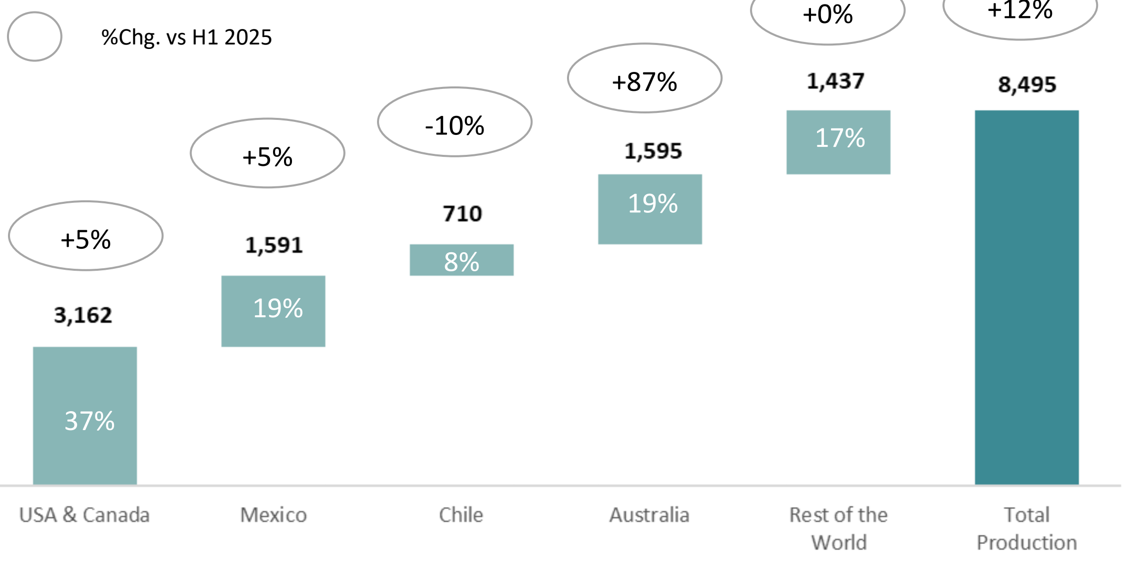
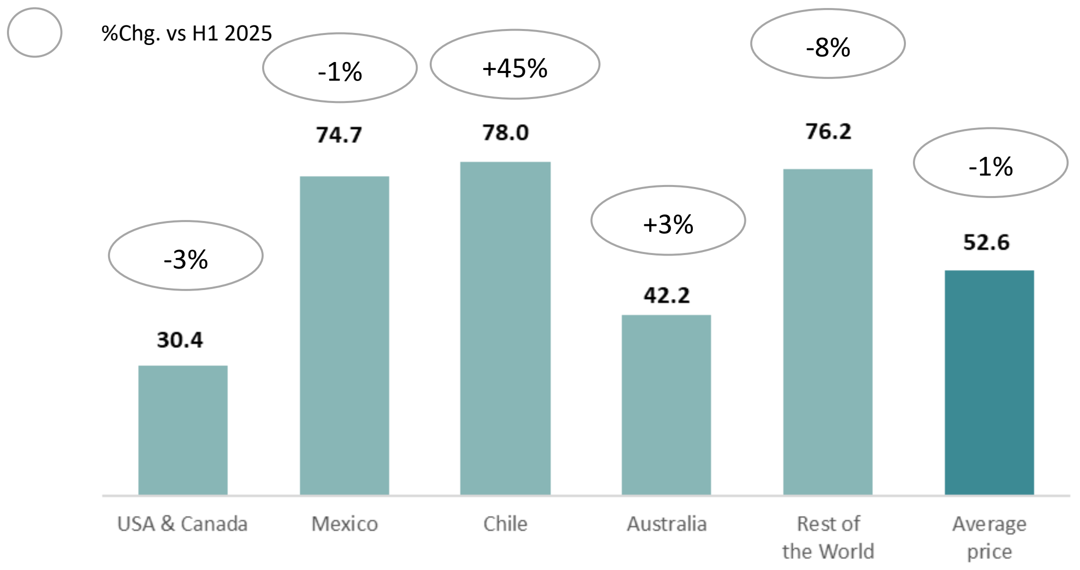
ACCIONA ENERGÍA: INTERNATIONAL – REVENUE DRIVERS

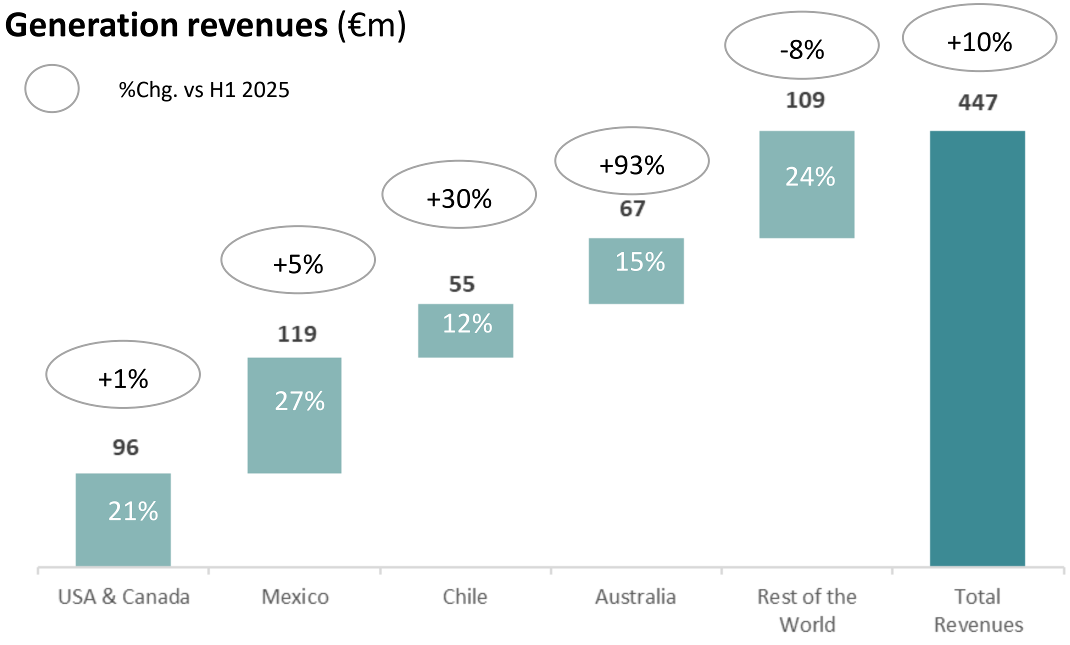
Consolidated output (GWh)



Average achieved prices (€/MWh)



Generation revenues (€m)



Note: The average price in the USA includes €0.9/MWh representing the activity of the battery energy storage system (BESS), which contributed €2.3 million to the margin in H1 2026 and fed 56.3 GWh into the power grid (€41.1/MWh)
The average US price does not include tax incentives on the production of projects representing a total 1,211 MW, which receive a "normalized" PTC of $31.5/MWh

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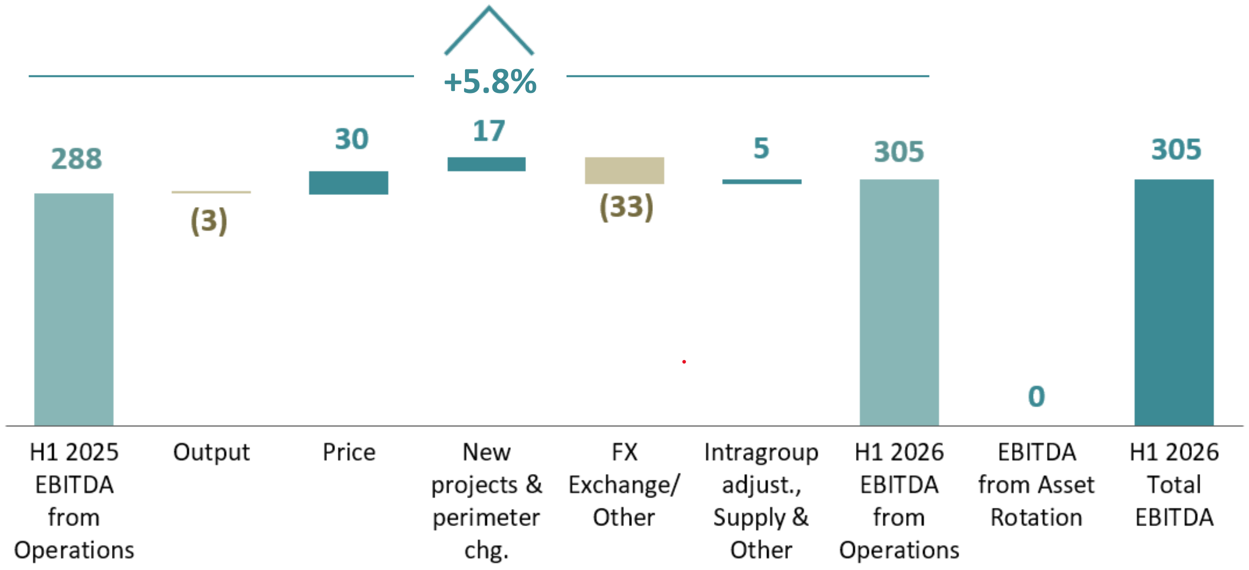
ACCIONA ENERGÍA: INTERNATIONAL – OPERATING RESULTS

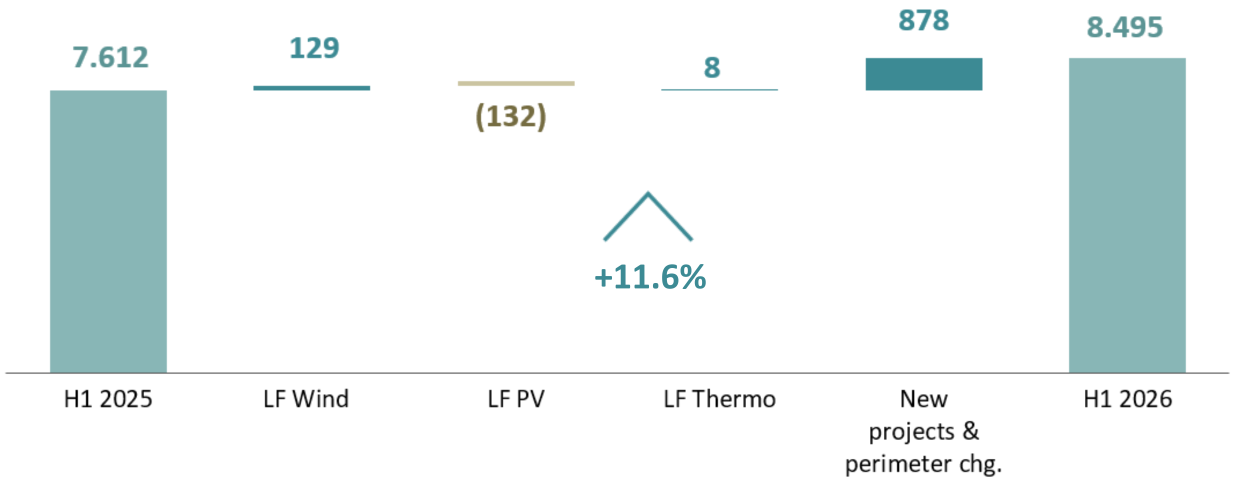
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Generation	447	405	42	10.3%
USA & Canada	96	95	1	1.3%
Mexico	119	114	5	4.5%
Chile	55	43	13	29.6%
Australia	67	35	33	93.2%
Rest of the World	109	119	-10	-8.3%
Intragroup adjust., Supply & Other	201	217	-16	-7.3%
Revenues	**648**	**622**	**26**	**4.1%**
Generation	310	291	19	6.6%
USA & Canada	60	73	-13	-17.7%
Mexico	99	80	19	24.2%
Chile	41	33	8	24.4%
Australia	30	15	16	105.7%
Rest of the World	79	90	-11	-12.1%
Generation - equity accounted	-9	-1	-8	n.m.
Total Generation	301	290	11	3.9%
Intragroup adjust., Supply & Other	3	-2	5	n.m.
EBITDA from Operations	**305**	**288**	**17**	**5.8%**
Generation Margin (%)	*67.4%*	*71.5%*		
EBITDA from Asset Rotation	0	-6	6	n.m.
EBITDA	**305**	**282**	**23**	**8.2%**

EBITDA evolution (€m)



Consolidated production variation (GWh)



3.2

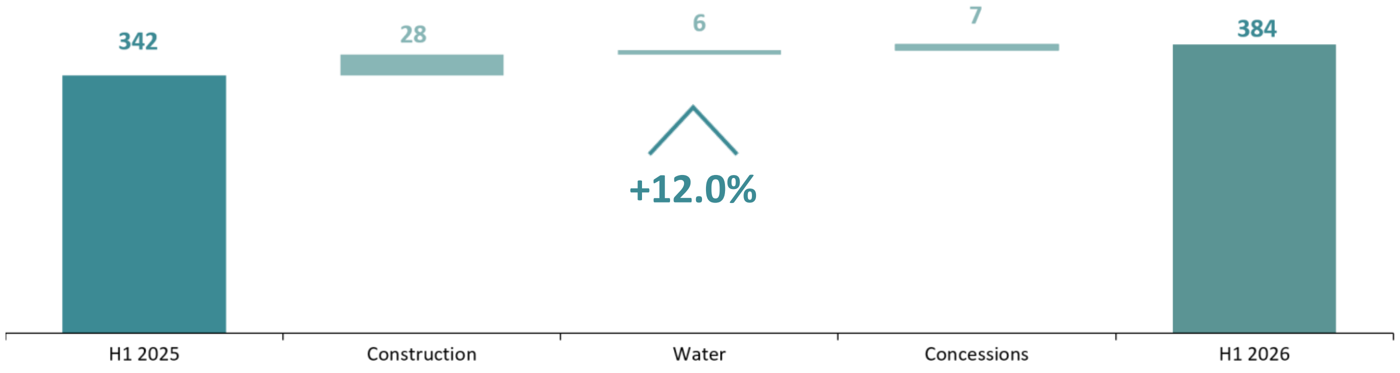
INFRASTRUCTURE

INFRASTRUCTURE - FINANCIAL FIGURES H1 2026

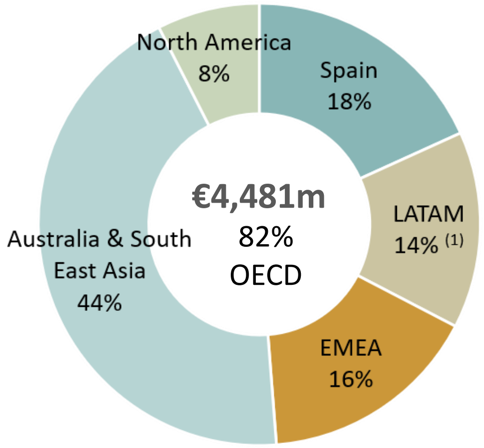
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg.(€m)	Chg. (%)
Construction				
Revenues	3,681	3,310	372	11.2%
EBITDA	270	241	28	11.6%
Margin (%)	*7.3%*	*7.3%*		
Water				
Revenues	740	645	94	14.6%
EBITDA	52	46	6	12.4%
Margin (%)	*7.0%*	*7.2%*		
Concessions				
Revenues	84	46	38	82.1%
EBITDA	62	55	7	13.4%
Margin (%)	*74.0%*	*118.8%*		
Revenues Consolidation Adj.	-24	-9	-15	-177.8%
Total Infrastructure				
Revenues	**4,481**	**3,992**	**489**	**12.2%**
EBITDA	**384**	**342**	**41**	**12.0%**
Margin (%)	*8.6%*	*8.6%*		

EBITDA evolution (€m)



Total revenues breakdown by region



(1) Mexico included

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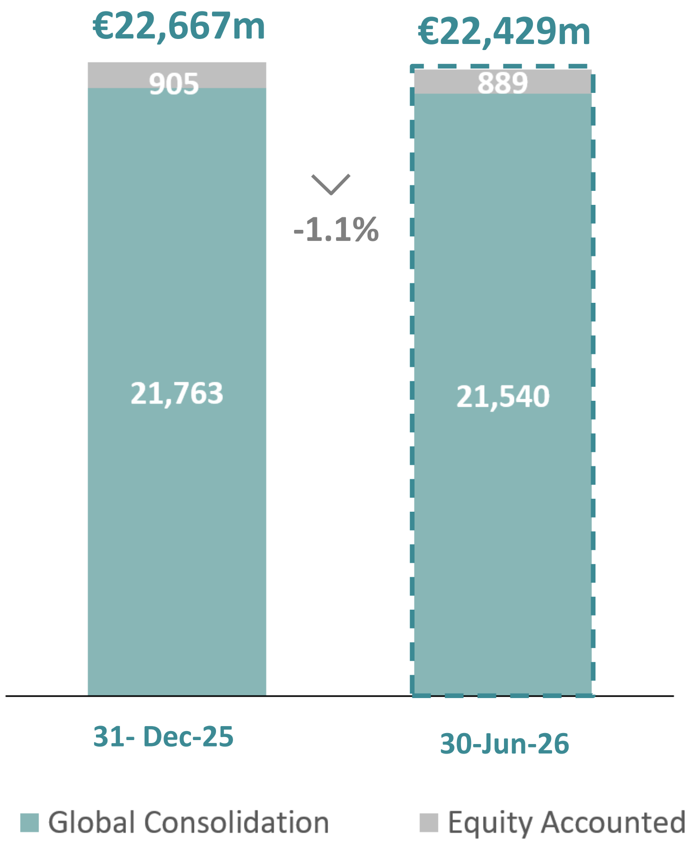
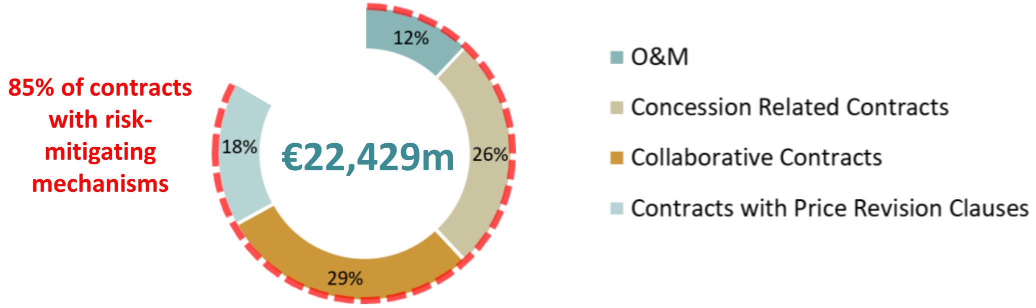
INFRASTRUCTURE – €22,429m D&C & O&M BACKLOG

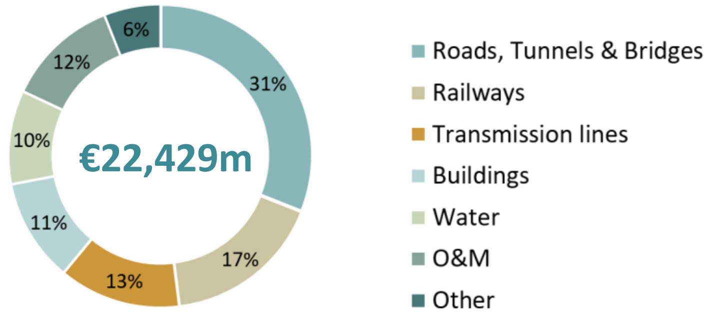


Average Life (Years)	31- Dec-25	30-Jun-26
	2.7	2.6

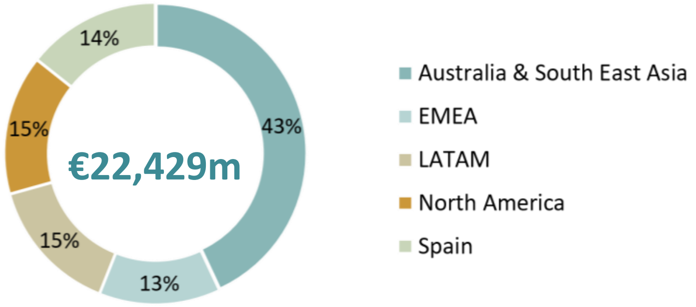
RISK PROFILE



SOLUTIONS



GEOGRAPHIES



CONSTRUCTION

Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg.	Chg. (%)
Revenues	3,681	3,310	372	11.2%
EBITDA	270	241	28	11.6%
Margin (%)	*7.3%*	*7.3%*		

Key highlights H1 2026

- **Revenue up 11% YoY, to €3.7bn,** driven by strong execution across key infrastructure projects in core markets, including the Western Harbour Tunnel (Australia), São Paulo Metro Line 6 (Brazil) and Ontario line (Canada)
- **EBITDA +12% to €270m,** with 7.3% sustainable margin as a result of disciplined bidding and a favorable project mix, including a higher contribution from equipment-intensive civil works (tunnels, undergrounds and rail infrastructure)
- **Enhanced geographical diversification,** with increasing exposure to the US supported by works related to our own concessional assets (SR-400, I-10)
- **Increasing focus on private-sector projects in Spain,** which represented the vast majority of H126 awards (~80% in H126, vs 30% in H125), incorporating higher-quality and lower-risk opportunities
- Out of the €22.4bn D&C & O&M **Backlog, €18.2bn(1) correspond to Construction**, being equivalent to 2.5x years of revenues

Relevant project additions H1 2026

	COUNTRY	TOTAL (€)
Direct Sunshine Coast Rail Line Stage 1	Australia	1,219m
Vía Roma Tunnel - Roberto Marinho	Brazil	335m
Data Center projects	Spain	312m

Preferred bidder projects H1 2026

	COUNTRY	TOTAL (€)
Northland Corridor motorway	New Zealand	1,580m

(1) Including D&C and O&M projects fully consolidated (€18.122m) and equity accounted (€104m)

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WATER

Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg.	Chg. (%)
Revenues	740	645	94	14.6%
EBITDA	52	46	6	12.4%
Margin (%)	*7.0%*	*7.2%*		

Key highlights H1 2026

- **+14.6% increase in revenues and +12.4% in EBITDA,** - most relevant projects being the desalination plants of Alkimos (Australia), Casablanca (Morocco) and Facility E (Qatar)
- **Consolidation of our Water business in Brazil**: Recently awarded concession contracts - Pernambuco, Sanepar, Cesan and Paraiba[(1)] - covering supply and sanitation services to +9m people, for 22-35 years, with ~€4.6bn[(2)] investment associated
- **€234m equity invested in water concessional assets** as of June 2026, with **equity commitments of €307m** between 2H 2026 and 2035
- Out of the €22.4bn D&C & O&M **backlog**, **€3.8bn[(3)] correspond to Water,** being equivalent to 3.1x years of revenues

Relevant project additions H1 2026

	COUNTRY	TOTAL (€)
Pernambuco water & sewerage concession	Brazil	~36bn[(4)]
Sergio Cuevas water treatment plant rehabilitation project	Puerto Rico	130m
Edar East Napoles	Italy	67m

Preferred bidder projects H1 2026

	COUNTRY	TOTAL (€)
Paraíba water and sewerage services	Brazil	~3.1bn[(4)]

(1) Classified as preferred bidder as of June 2026
(2) Includes 100% investment of all projects
(3) Including D&C and O&M projects fully consolidated (€3,171m) and equity accounted (€625m)
(4) Future concession revenues attributable to ACCIONA's equity stake

CONCESSIONS

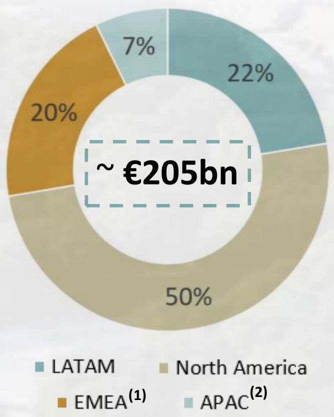
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg.	Chg. (%)
Revenues	84	46	38	82.1%
EBITDA	62	55	7	13.4%
Margin (%)	*74.0%*	*118.8%*		

Key highlights H1 2026

- **Sales reached €84m and EBITDA €62m,** with most assets still at a relatively early stage (91% of the portfolio under construction)
- **€795m equity invested in concessional assets** as of June 2026, with equity commitments of €1.6bn between 2H26 and 2035
- **Balanced portfolio,** with 48% of the projects with demand risk and 52% with availability payments[3]
- **Abundant pipeline** with 66 identified greenfield projects with **€205bn** associated investments to be tendered in the next years in our key geographies – having presented bids for the **I-285 East (Georgia) and the I-24 (Tennessee) highways managed lanes in USA** as well as for the EASL transmission line project, also in USA

Pipeline - Total Investment breakdown (€bn)



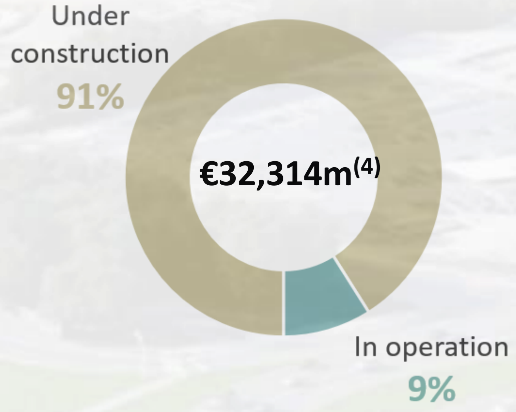
Road 56%

Rail 30%

Transmission lines 10%

Social & Regenerative Infra 5%

% Assets under construction / in operation



(1) Includes Spain; (2) Includes Asia, Australia & New Zealand; (3) Calculated as a % of the equity invested + committed at December 2035; (4) Includes 100% investment of all projects

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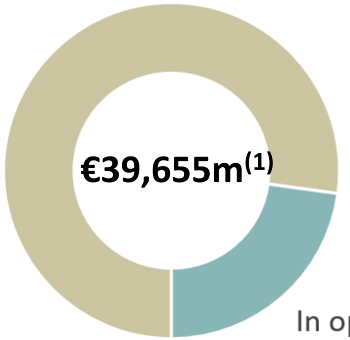
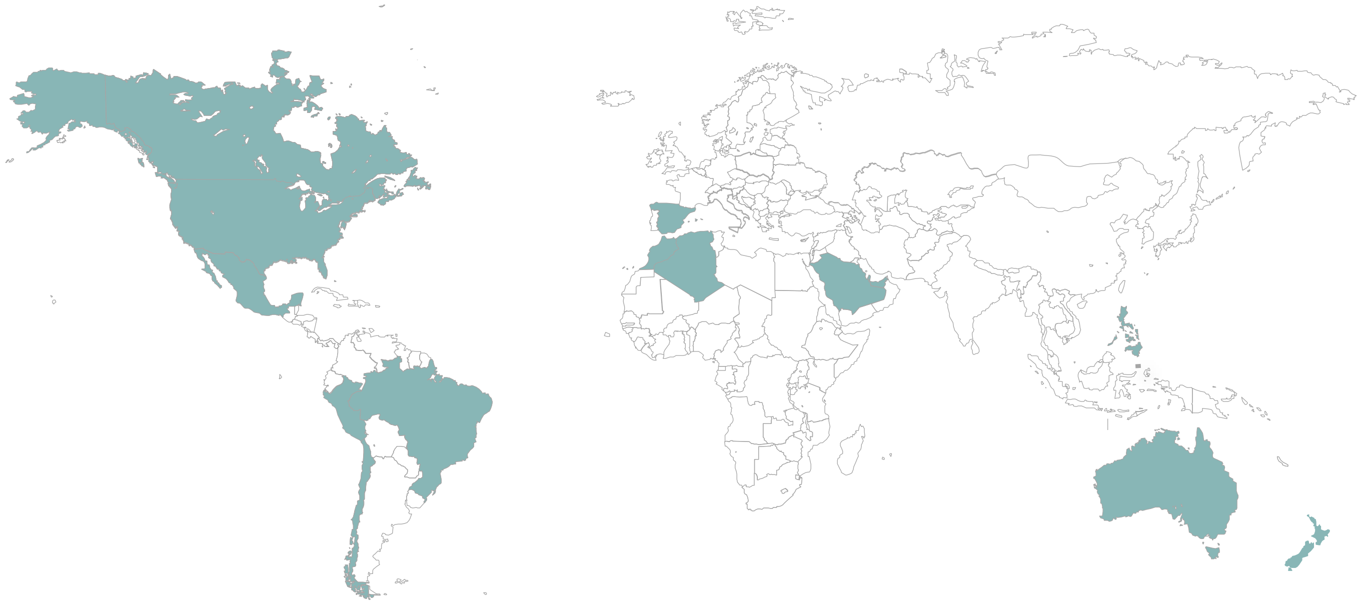
CONCESSIONAL ASSETS*

We currently manage 80 assets in 12 countries, representing a total investment of €39,655m(1), 77% under construction

	# assets
Transport	11
Water	55
Health and others	3
Transmission lines	9
WTE	2

% ASSETS UNDER CONSTRUCTION / IN OPERATION





NORTH AMERICA

4 assets

37%(2) total equity

EUROPE

42 assets

3%(2) total equity

LATAM

21 assets

39%(2) total equity

MENA

6 assets

4%(2) total equity

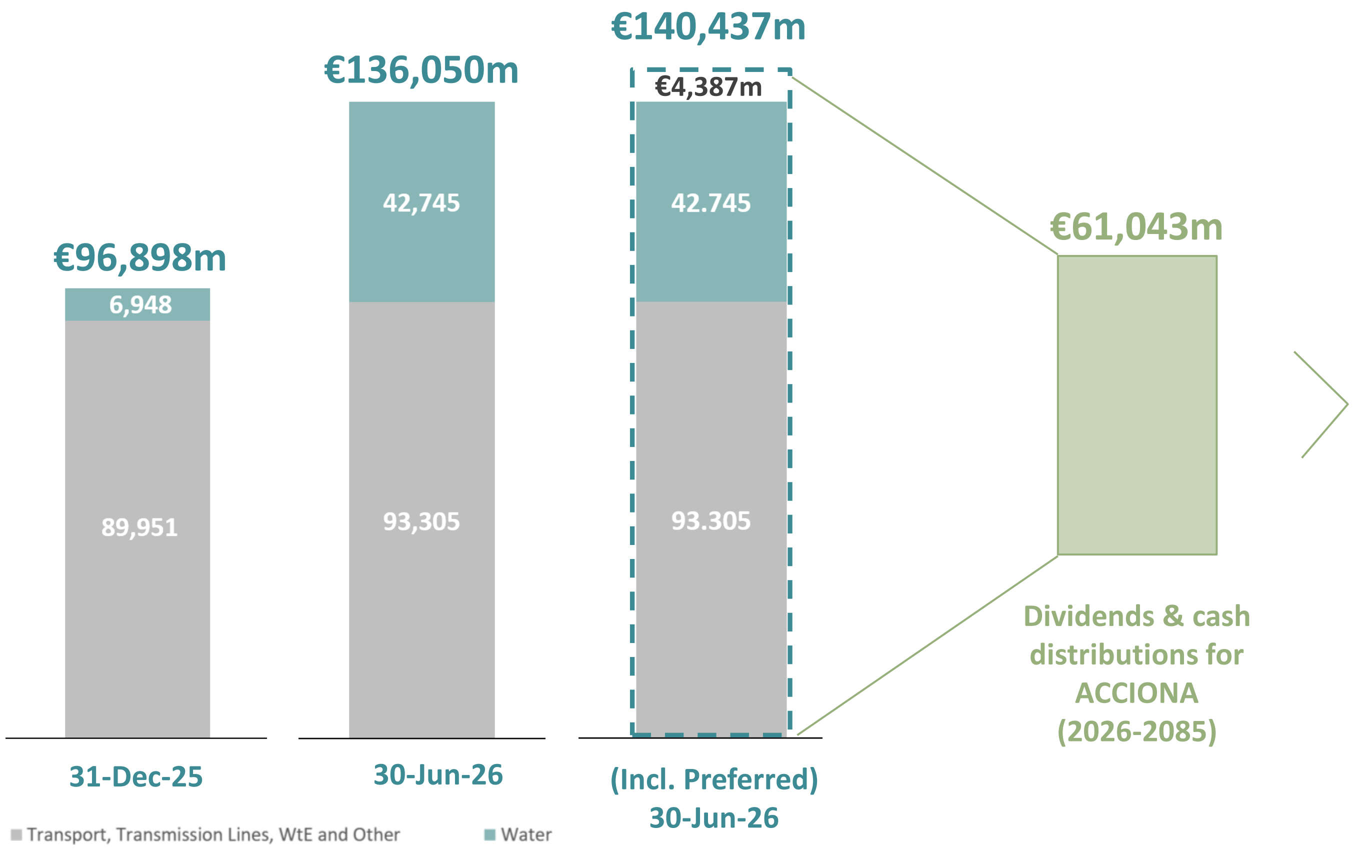
AUSTRALIA & NZ

7 assets

17%(2) total equity

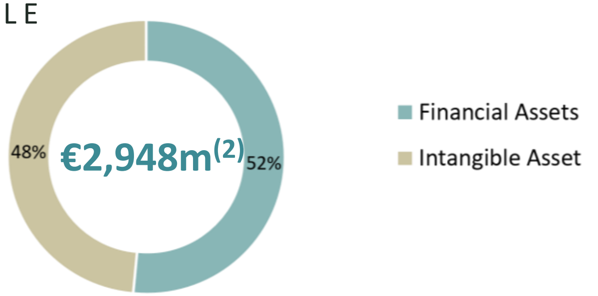
(1) Includes 100% investment of all projects; (2) These percentages are based on the equity invested as of December 31, 2035. Contracts in “Preferred bidder” status at June 2026 are included
* Includes concessional projects from the Water and Concessions business units

CONCESSIONAL ASSETS: €136,050m BACKLOG (1)

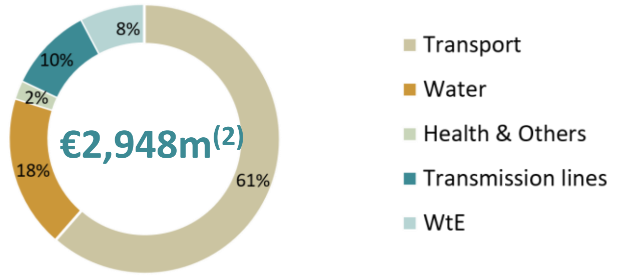


Average Life (Years)	31-Dec-25	30-Jun-26
	50	49

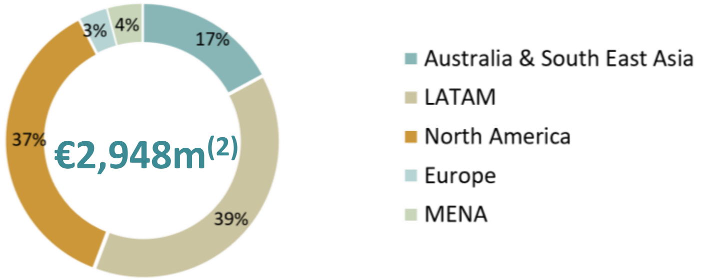
RISK PROFILE



SOLUTIONS



GEOGRAPHIES

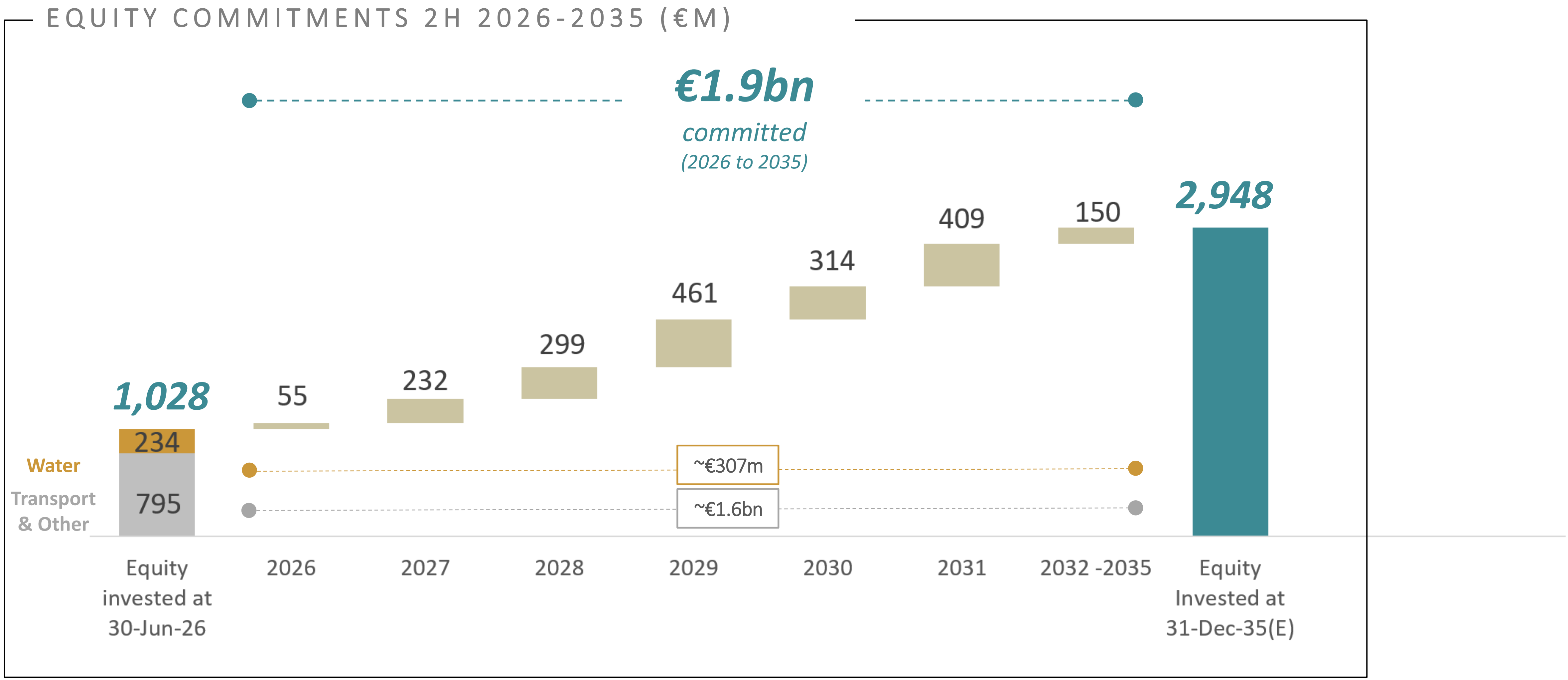


(2) Equity invested + equity committed 2026-2035

€136bn Concessional Assets Backlog, associated with approximately €1bn of equity invested as of 30 June 2026 and **additional commitments of €1.9bn** through 2035, with an average remaining life of **49 years** and expected **dividends and cash distributions for ACCIONA** of approximately **€61bn**

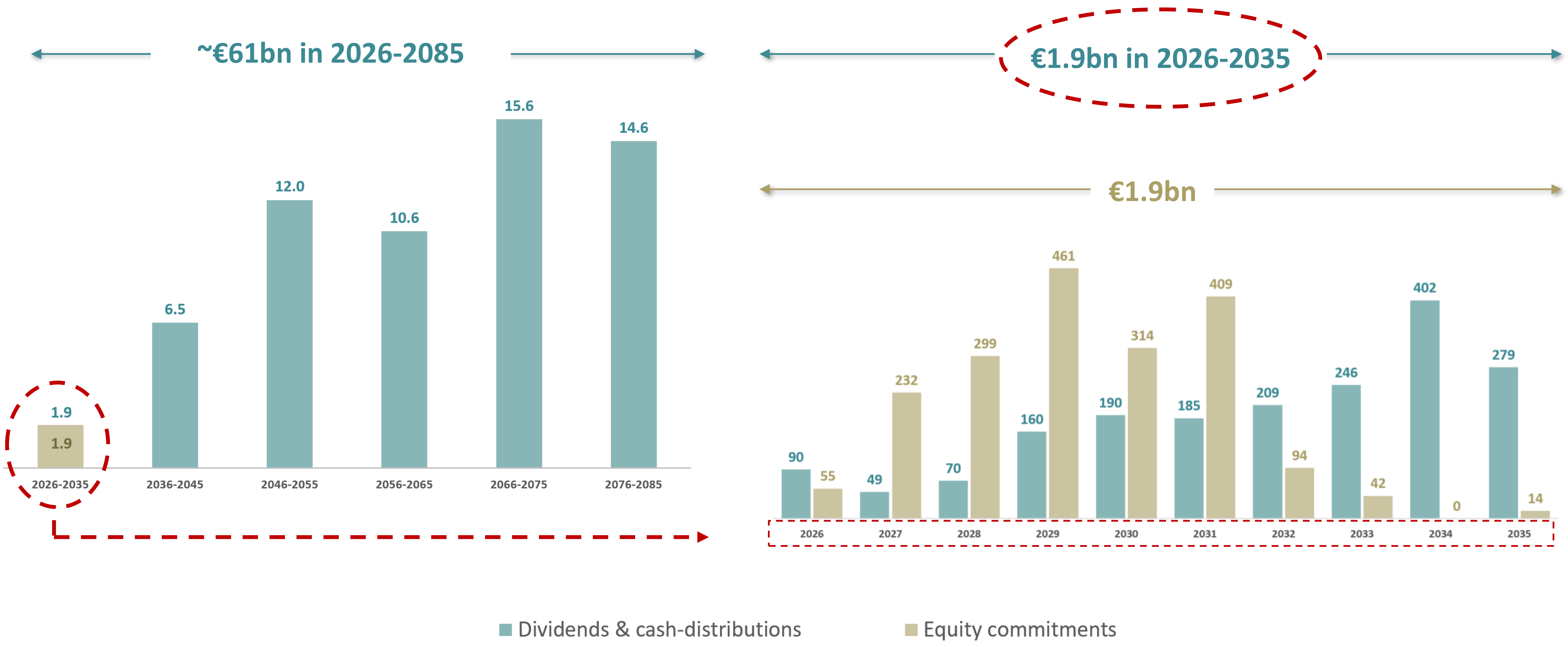
(1) Future concession revenues attributable to ACCIONA's equity stake

CONCESSIONAL ASSETS: EQUITY INVESTED & COMMITTED



49 years average outstanding life & ~€61bn dividends & cash distributions

CONCESSIONAL ASSETS: DIVIDENDS & CASH DISTRIBUTIONS FULLY COVER NEXT 10 YEARS OF EQUITY COMMITMENTS



3.3

NORDEX

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NORDEX

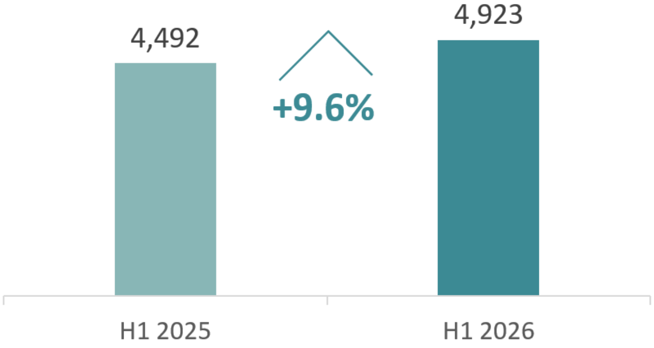
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg.(€m)	Chg. (%)
Revenues	3,767	3,309	458	13.8%
EBITDA (reported)	354	188	167	88.8%
Margin (%)	*9.4%*	*5.7%*		
EBITDA (contribution to ACCIONA)	354	273 [1]	81	29.7%
Margin (%)	*9.4%*	*8.3%*		

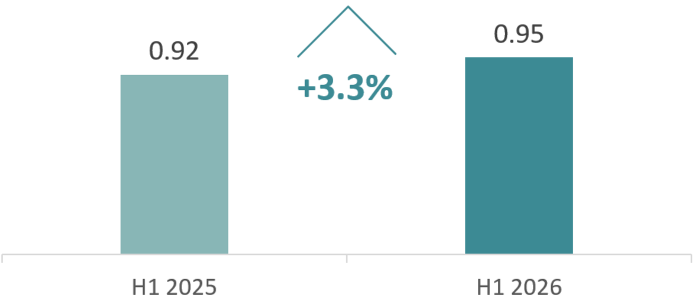
Key highlights H1 2026

- **Double-digit revenues (+13.8%) and EBITDA (+29.7%[1])** growth, driven by solid execution and continued operational discipline. **9.4% EBITDA margin in H1 26** versus 5.7% in H1 25; Q2 26 margin exceeded the 10% threshold
- **Strong cash generation**; FCF of €165m and net cash position of €1,464m[2] at June 2026
- **Healthy pipeline: +9.6% increase in order intake**, to 4,923 MW. **~800 MW secured in the US**, validating Nordex's strategic re-entry into a key growth market
- **Combined backlog of more than €18bn at June**, +14.2% vs Dec 2025; Services represents ~37% of the total, with an average tenor of the Services contracts of around 14 years
- **€2.5bn of guarantee line secured**, reinforcing funding capacity and supporting future volume growth
- **2026 Outlook reiterated: €8.2-€9bn revenues & 8-11% EBITDA margin**

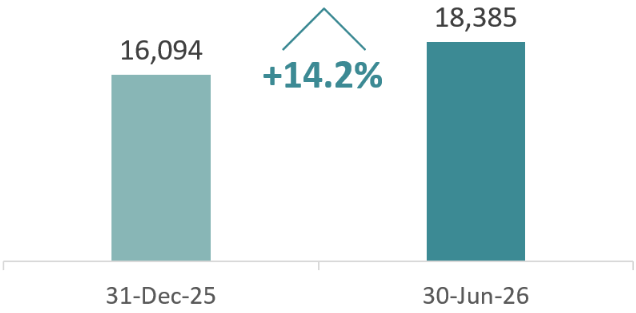
Order intake turbines (MW)



Average Selling Price order intake (€m/MW)



Total Backlog (Project + Services) (€m)



(1) Nordex contribution to ACCIONA's EBITDA in H1 2025 (€273m) included €86m provision reversal, while no equivalent effect was recorded in the current period; (2) This figure includes IFRS 16 debt; excluding IFRS 16 , it would have been €1,673m as per reported by Nordex

3.4

OTHER ACTIVITIES

LIVING (PROPERTY DEVELOPMENT)

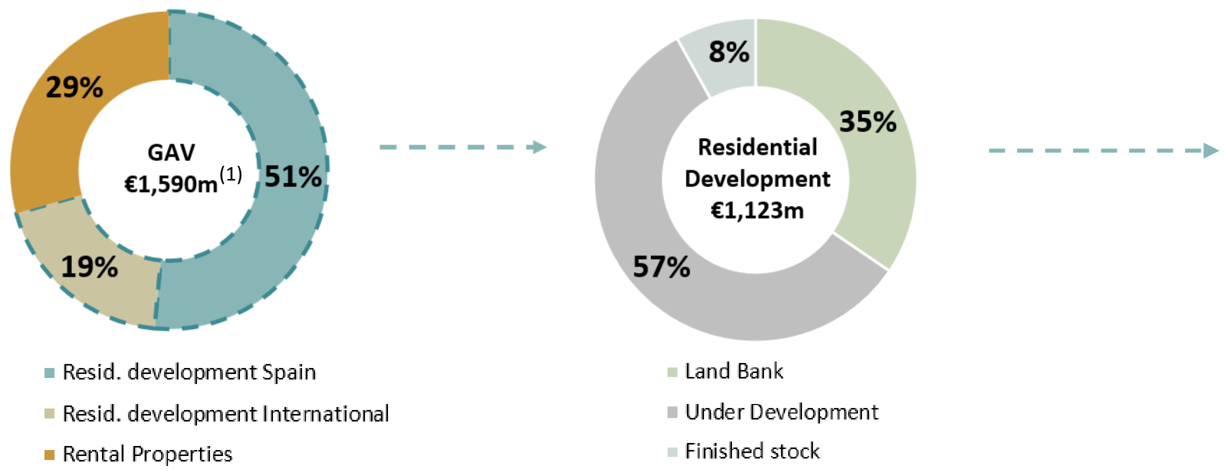
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg.	Chg. (%)
Revenues	131	84	47	55.9%
EBITDA	8	5	4	74.0%
Margin (%)	*6.5%*	*5.8%*		

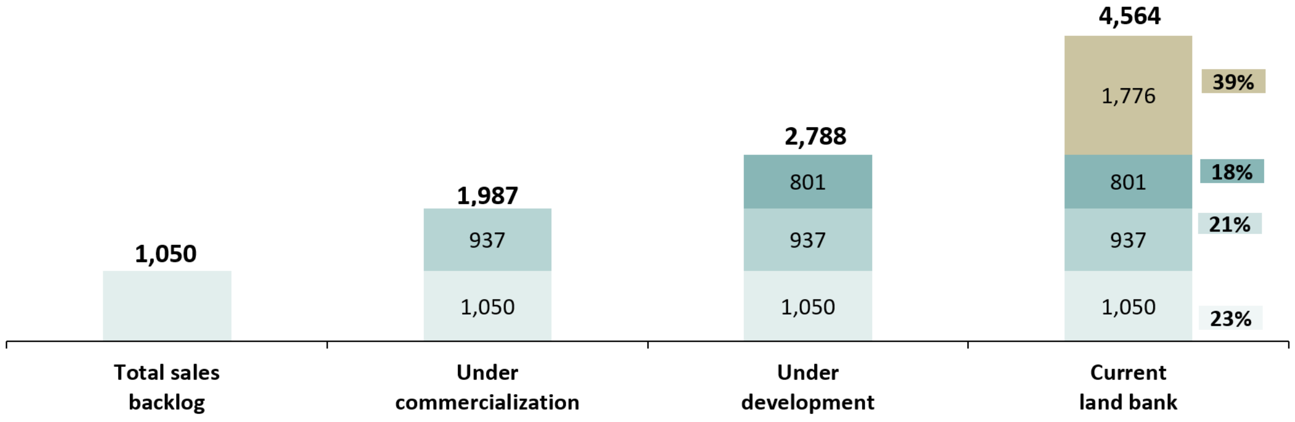
Key highlights H1 2026

- **Revenues were up 56% YoY, to €131m, driven by a richer sales mix and higher-value deliveries.** Units delivered in H1 2026 amounted to 345 vs. 435 units in H1 2025, that included a student residence in Terrasa (Barcelona), with 359 rooms
- **EBITDA increased to €8.5m, up 74% YoY,** with a substantially stronger ASP, lower marketing and after-sales costs and continued operational efficiency improvements
- **Portfolio quality continues to improve, with a greater weighting towards premium developments with higher ASP in prime locations; Pre-sales backlog amounted to 1,050 units** at June 2026, equivalent to €443m (€422.000 ASP), covering 100% of 2026 pending deliveries and a large part of 2027's.
- **Gross Asset Value (GAV)** at June 30th 2026 stood at **€1,590m(1)** as of June 2026, broadly unchanged versus December 2025

GAV breakdown



Residential development (Nº. of units)



(1) Campus ACCIONA included

BESTINVER

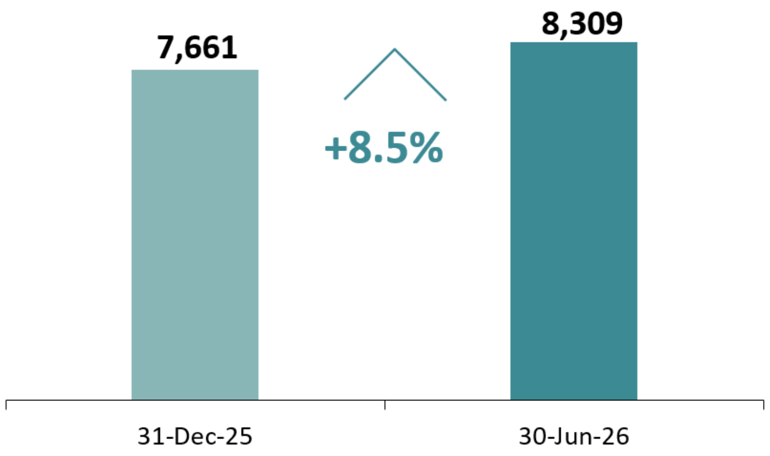
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg.	Chg. (%)
Revenues	62	58	4	7.7%
EBITDA	29	26	4	14.2%
Margin (%)	*47.0%*	*44.3%*		

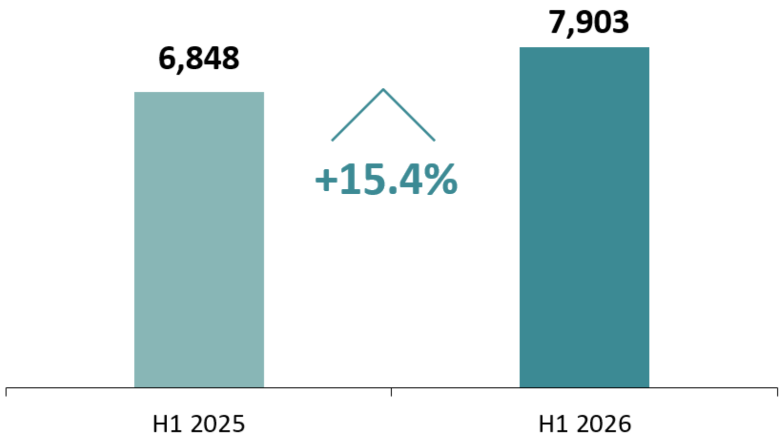
Key highlights H1 2026

- **Solid performance in H1 2026,** with Revenues up by 7.7% and EBITDA up by 14.2%, driven by the growth in **Average Assets Under Management** (+15.4% vs H1 2025)
- **Assets Under Management reached €8.3bn as of June 2026,** representing a net increase of €648m (+8.5%) compared to December 2025
- **Potential to become a strategic capital partner,** providing access to third-party capital to co-invest in concession projects, enhancing growth, capital rotation and value creation across ACCIONA's Infrastructure platform

Assets Under Management (€m)



Average Assets Under Management (€m)



04

OUTLOOK

OUTLOOK FY 2026, REITERATED

EBITDA: €2.8-3.1bn
of which ACCIONA Energía ~€1.2bn

INVESTMENT: €2.2-2.5bn
of which ACCIONA Energía ~€900m

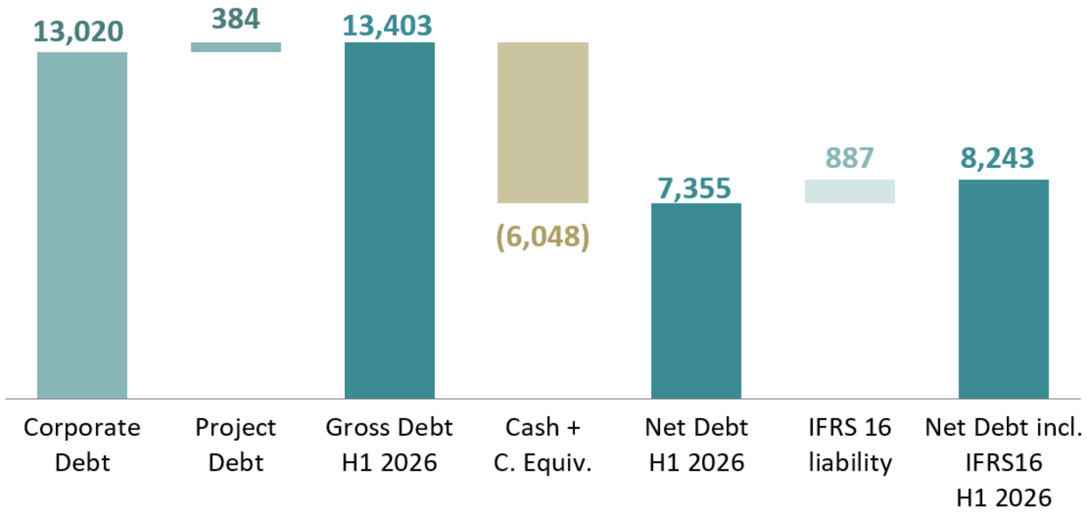
NET DEBT/EBITDA: <3x
ACCIONA Energía Net Debt <€3bn

05

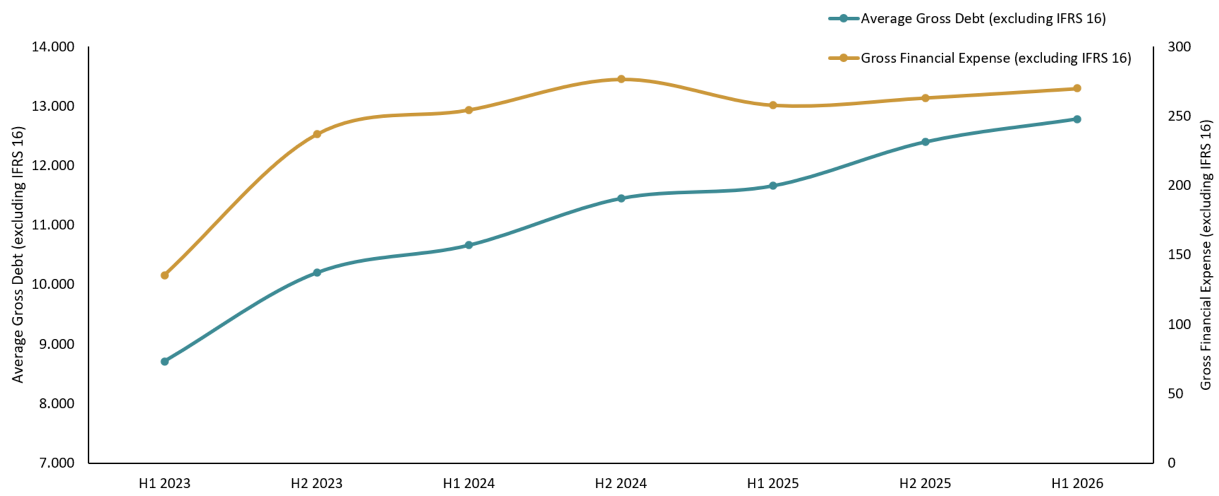
APPENDIX (I)

NET FINANCIAL DEBT

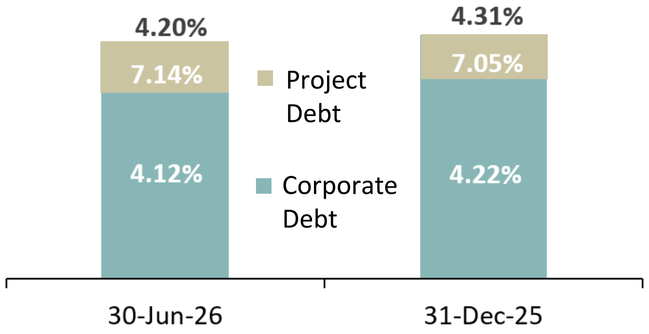
Net financial debt breakdown (€m)



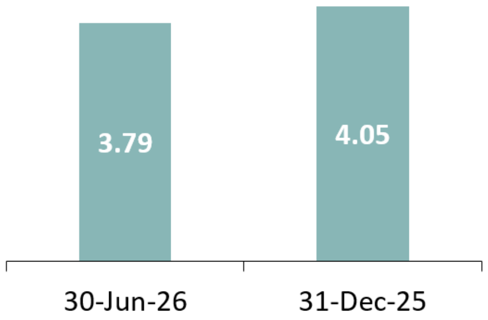
Gross Debt and Gross Financial Expense Evolution (€m)



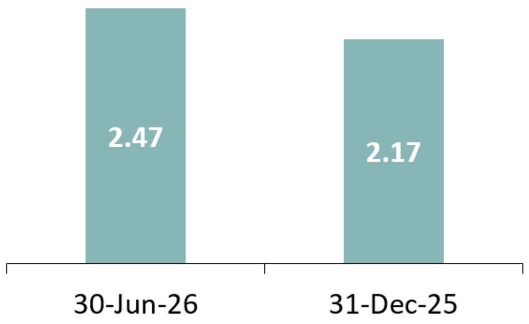
Average cost of debt



Average debt maturity (years)

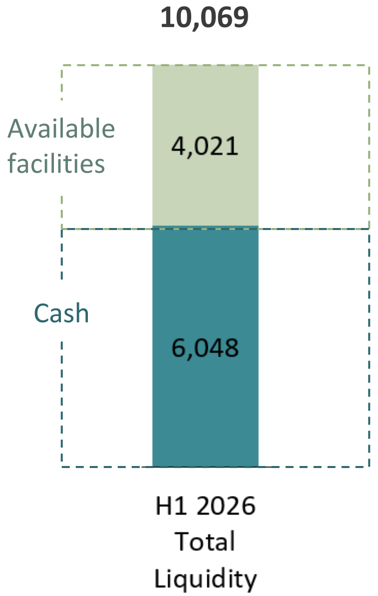


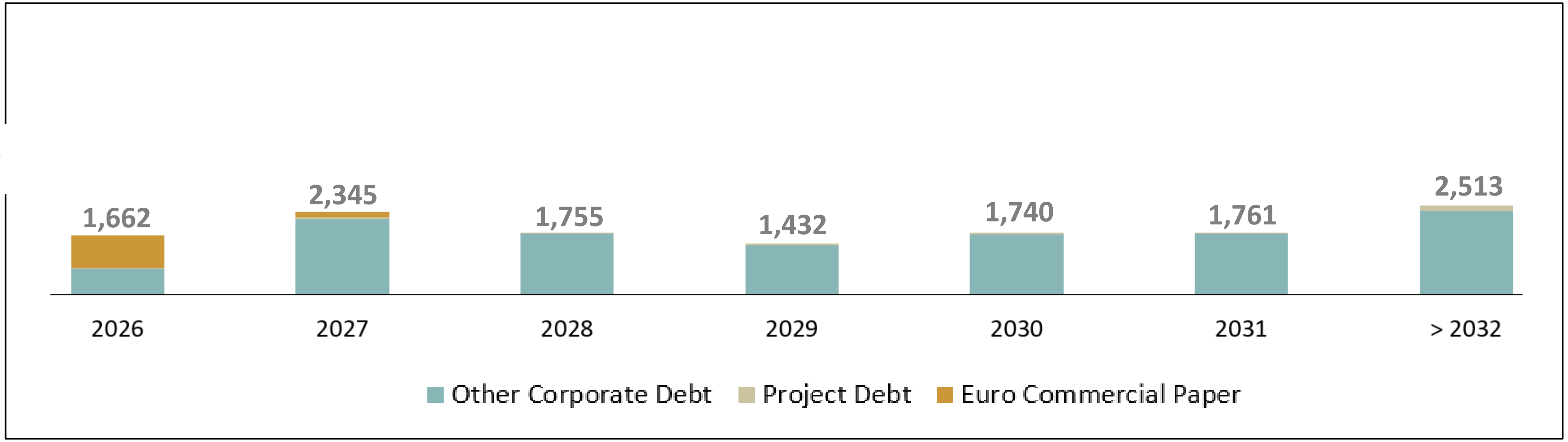
Av. maturity undrawn Credit Lines (years)



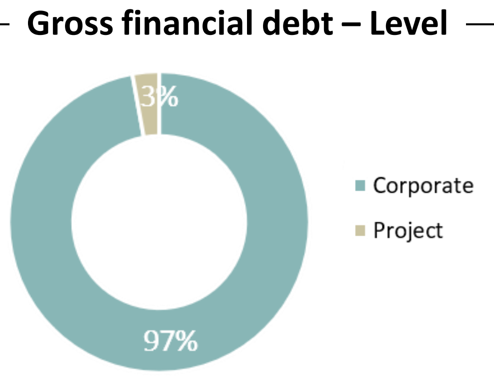
DEBT MATURITY & BREAKDOWN

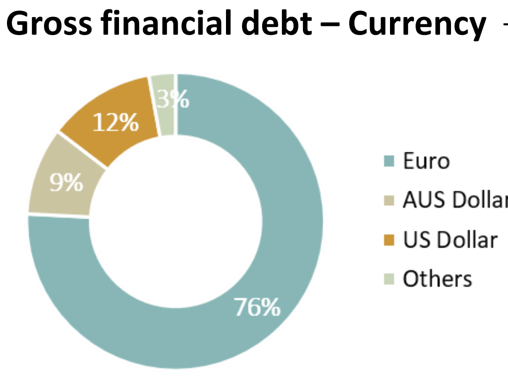
Liquidity and gross debt maturity schedule (€m)

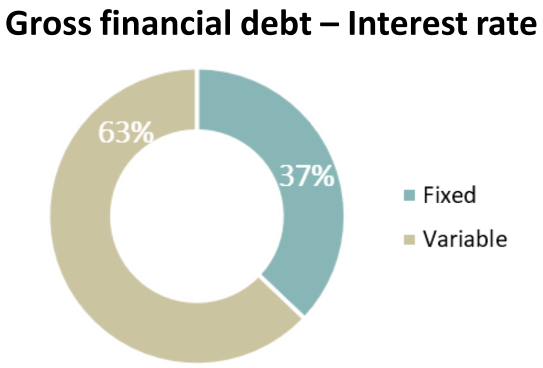


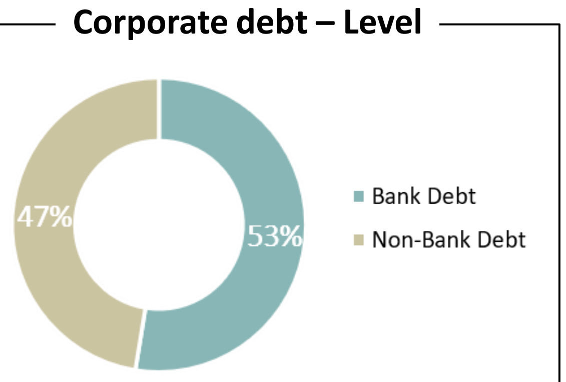


Debt breakdown by nature









acciona

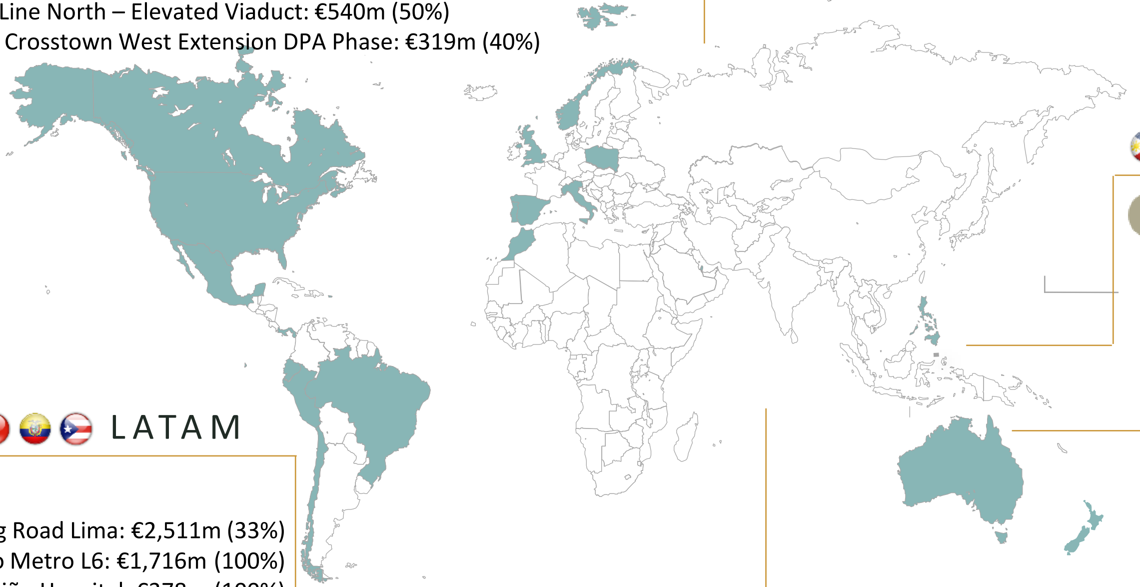
INFRASTRUCTURE – MAIN CONSTRUCTION PROJECTS

NORTH AMERICA

SR 400 Express Lanes: €3,776m (50%)
I-10 Calcasieu River Bridge: €2,059m (50%)
Vancouver Metro: €1,100m (60%)
Fargo Diversion Channel: €1,003m (35%)
Patullo Bridge: €665m (50%)
Surrey Langley SkyTrain: €635m (33%)
Ontario Line North – Elevated Viaduct: €540m (50%)
Eglinton Crosstown West Extension DPA Phase: €319m (40%)

EUROPE

North London Heat and Power Project: €954m (100%)
Moss Railway: €654m (45%)
Valencia Port Expansion: €471m (55%)
Madrid Metro L11: €414m (42,5%)
S19 Road: €407m (100%)
City of Justice Madrid Lot 2: €379m (50%)
WtE Kelvin: €355m (100%)
Apulia Aqueduct Networks Lots 4, 6 y 7: €256m (100%)
Palma de Mallorca Airport Terminal: €218m (100%)
Ravenna Breakwater: €200m (45%)
Novo Do Alentejo Hospital: €149m (100%)
Barcelona Sants Stations: €127m (65%)
Undergrounding A-5: €124m (50%)
High Speed Railway Murcia – Cartagena: €110m (60%)
Data Center projects: €312m (100%)
Expansion Krakow Airport Terminal: €127m (100%)
Waste Water Treatment Plant Nápoles: €111m (60%)



SOUTH EAST ASIA

Malolos Clark Railway 2: €530m (50%)
North South Commuter Railway Southline: €431m (65%)
Malolos Clark Railway 4: €331m (70%)
East Bay WTP: €117m (49%)

LATAM

Peripheral Ring Road Lima: €2,511m (33%)
Sao Paulo Metro L6: €1,716m (100%)
El Niño Hospital: €378m (100%)
Collahuasi SWRO: €258m (100%)
Perimeters Walls Tranque Talabre: €245m (100%)
Hub Poroma y San José, SE Marcona II: €232m (100%)
Carén Reservoir: €153m (100%)
Los Merinos WWTP: €140m (100%)
La Serena Hospital: €134m (100%)
Transmission lines Ica-Poroma & Caclic-Jaen Norte: €126m (100%)
WTP Enrique Ortega: €126m (50%)
ATN3 LT220Kv Machupicchu-Quencoro-Oncora-Tintaya: €105m (100%)
Vía Roma – Roberto Marinho Tunnel: €335m (100%)
Water Treatment Plant Sergio Cuevas: €130m (100%)

MENA

Casablanca SWRO: €512m (100%)
SWRO Facility E: €417m (100%)
Ras Laffan South SWRO: €359m (100%)

AUSTRALIA & NZ

Tunnel Western Harbour package 2: €2,746m (100%)
Central West Orana Transmission Lines: €2,518m (50%)
Suburban Rail Loop East: €2,192m (40%)
North East Link package 1: €1,693m (85%)
Logan & Gold Coast Faster Rail: €1.491m (40%)
Sydney Metro West: €1,205m (50%)
Alkimos SWRO: €1,063m (84%)
Western Renewables Link: €960m (75%)
Humelink Transmission & Distribution System: €869m (75%)
Rockhampton Ring Road (South Package) Stage 2: €432m (50%)
Southern Program Alliance various packages: €349m (100%)
Malabar System Upgrade Package A: €341m (100%)
Eastern Busway Stages 2, 3 & 4: €320m (40%)
Western Sydney Airport Cargo: €288m (50%)
Singleton Bypass: €269m (100%)
Somerton Intermodal Terminal: €174m (100%)
Lumsden Point Land Backed Wharf Package: €155m (100%)
Eyre Peninsula Desalination Plant: €136m (100%)
Direct Sunshine Coast Rail Line Stage 1: €1.524m (80%)

Significant new projects additions 2026

Construction Concessions Water

Representing projects with an initial 100% award value of more than €100m

CONCESSIONS – ASSETS CONCESSIONS EXCLUDING WATER

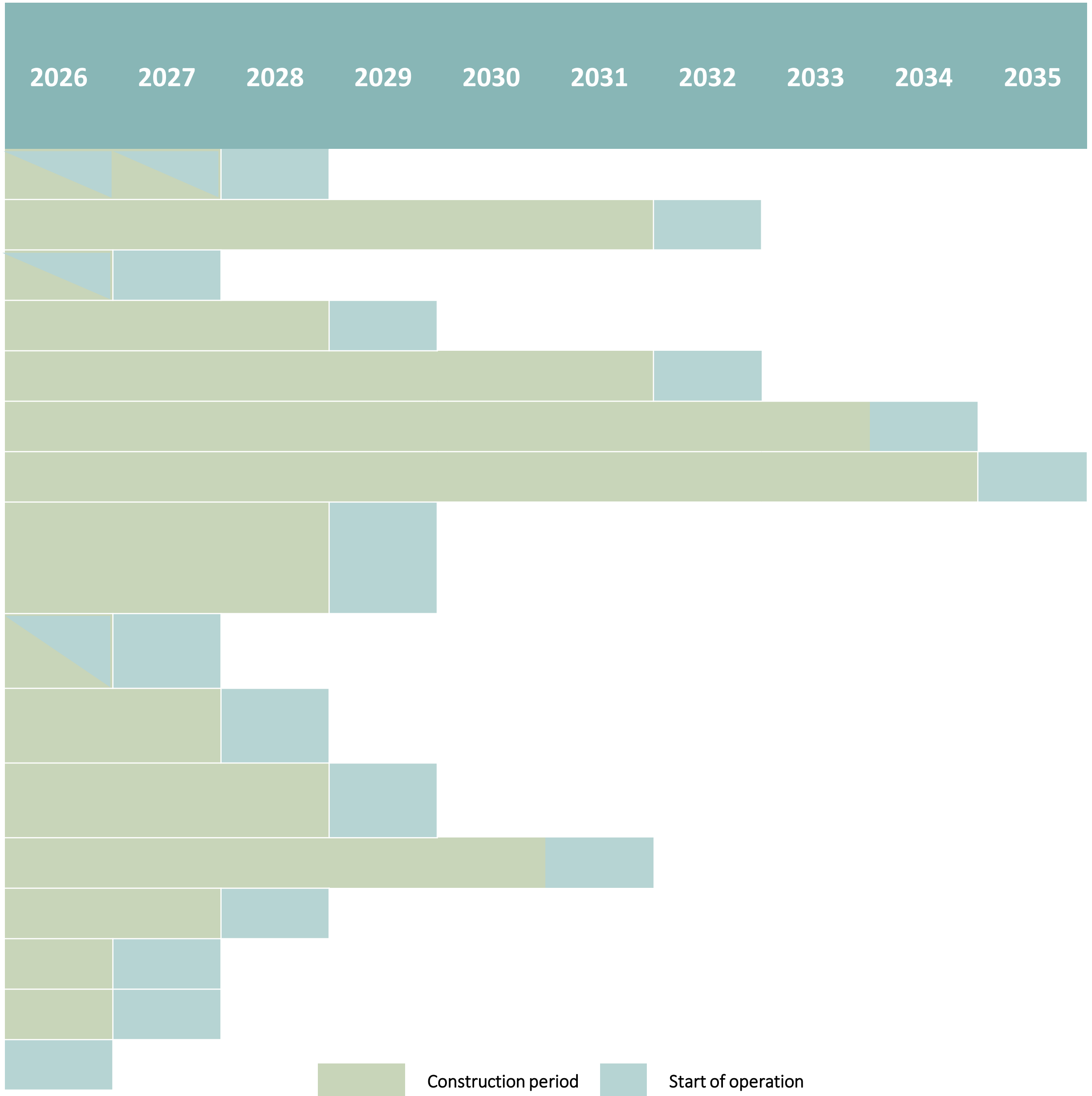
	Name	Description	Period	Country	ACCIONA	Status	Accounting method	Asset type
Road	A2 - Section 2	Remodeling, restoration, operation and maintenance of a 76.5km strech of an existing road between km 62 (A-2) and km 139 (border of province of Soria-Guadalajara). Shadow toll	2007 - 2026	Spain	100%	In operation	Global integration	Intangible asset
Road	Carreteras de Aragón	Added lanes, operation and maintenance of road A127 (section Gallur-Ejea de los Caballeros - lote 11)	2023 - 2049	Spain	98%	Under construction	Global integration	Financial asset
Road	Toowoomba Second Range Crossing (Nexus)	Design, construction and operation of 41km of the north ring road in Toowoomba (Queensland), from Helidon Spa to Athol, through Charlton. Availability payment (25 year operation from construction end)	2015 - 2043	Australia	20%	In operation	Equity method	Financial asset
Road	I-10 Calcasieu Bridge	Design, construction and OM of the Interstate 10 (10kms) replacing the existing bridge over the Calcasieu River in Lake Charles	2024 - 2081	USA	30%	Under construction	Equity method	Both methods
Road	SR400	Design, construction, finance, operation, maintenance and toll road management of the Project that will add sections of 1 and 2 express lanes in each direction along of the existing SR400 corridor. Located in north of Atlanta (Georgia) between MARTA North Spring Station, Fulton County and approximately 0.9 miles north of the SR400/Mc Farland Parkway Interchange	2025 - 2081	USA	33%	Under construction	Equity method	Intangible asset
Road	Anillo Vial	Design, construction and OM of 35 km urban toll road consisting of three sections (Lima, Peru).	2024 - 2084	Peru	33%	Under construction	Equity method	Both methods
Rail	Consorcio Traza(Tranvía Zaragoza)	Construction & operation of the streetcar that crosses the city (12.8km)	2009 - 2044	Spain	17%	In operation	Equity method	Both methods
Rail	Concessionaria Linha Universidade	Construction of civil works and systems, provision of rolling stock, operation, conservation, maintenance and expansion of public transport services of Linea 6 - Laranja of Metro de Sao Paulo.	2020 - 2044	Brasil	48%	Under construction	Equity method	Financial asset
Rail	Sydney Light Rail	Design, construction and O&M of 12km rail line from Circular Quay via George Street to Central Station crossing Surry Hills to Moore Park, Kensington, Kingsford and Randwick. It includes operation of Inner West line	2014 - 2036	Australia	5%	In operation	Equity method	Financial asset
Canal	Fargo	Design, construction, operation and maintenance of a 48km (30 mile) flood prevention canal between Fargo (North Dakota) and Moorhead (Minnesota).	2021 - 2056	USA	43%	Under construction	Equity method	Financial asset
Port	Nova Darsena Esportiva de Bara	Construction & operation of the Roda de Bara marina. Revenues from moorings, shops & parkings (191,771m2)	2005 - 2035	Spain	50%	In operation	Equity method	n.m
Hospital	Hospital de Leon Bajio	Design, construction, equipment and O&M of the hospital (184 beds)	2005 - 2030	Mexico	100%	In operation	Global integration	Financial asset
Hospital	Hospital La Serena	Design, construction, equipment and O&M of the hospital (668 beds)	2022 - 2042	Chile	100%	Under construction	Global integration	Financial asset
WTE	East Rockingham	Design, construction, operation and maintenance of a new transformation and waste to energy plant	2025 - 2054	Australia	10%	Under construction	Equity method	n.m
WTE	WTE Kwinana	Design, construction, operation and maintenance of a new transformation and waste to energy plant	2025 - 2054	Australia	100%	In operation	Global integration	n.m
Transmission lines	TL Reque - Nueva Carhuaquero TL Nueva Tumbes - Tumbes	Design, Build, Operate and Transfer of two transmission lines and two new substations with the expansion of two existing substations	2022 - 2056	Peru	100%	Under construction (Reque) In operation (Tumbes)	Global integration	Financial asset
Transmission lines	TL ICA - Poroma TL Cáclic - Jaen Norte	Design, Build, Operate and Transfer of two transmission lines and two new substations with the expansion of two existing substations	2023 - 2057	Peru	100%	Under construction	Global integration	Financial asset
Transmission lines	TL Poroma - Colectora TL San José - Repartición (Arequipa) TL San Isidro (Bella Unión) - Pampa (Chala)	Design, Build, Operate and Transfer of three transmission lines and six new substations with the expansion of six existing substations	2024 - 2058	Peru	100%	Under construction	Global integration	Financial asset
Transmission lines	ATN3 (TL Machupicchu - Quencoro - Onocora - Tintaya)	Build and Operate 220 kV Machupicchu - Quencoro - Onocora - Tintaya transmission line and related substations	2025 - 2058	Peru	100%	Under construction	Global integration	Financial asset
Transmission lines	Central West Orana	Design, built, operate and maintenance of 250 kms of transmission lines and several substations for Renewable Energy Zone in NSW - Sydney	2024 - 2059	Australia	36%	Under construction	Equity method	Financial asset

CONCESSIONS – MAIN WATER ASSETS CONCESSIONS

Name	Description	Period	Country	ACCIONA	Status	Accounting method	Asset type
EDAR 8B	Construction, operation and maintenance of the wastewater treatment plant "08B Zone" of Aragon	2008 - 2031	Spain	100%	In operation	Full consolidation	Intangible asset
EDAR 7B	Construction, operation and maintenance of the wastewater treatment plant "07B Zone" of Aragon	2011 - 2031	Spain	100%	In operation	Full consolidation	Intangible asset
IDAM Fouka	Construction, operation and maintenance of the sea water desalination plant in Tipaza	2008 - 2036	Argelia	26%	In operation	Equity method	Financial asset
PTAR Atotonilco	Construction, operation and maintenance of the wastewater treatment plant in Atotonilco	2010 - 2035	Mexico	24%	In operation	Equity method	Financial asset
WWTP Mundaring	Construction, operation and maintenance of the wastewater treatment plants in Mundaring	2011 - 2048	Australia	25%	In operation	Equity method	Financial asset
PTAR La Chira	Construction, operation and maintenance of the wastewater treatment plants in La Chira	2011 - 2037	Peru	50%	In operation	Equity method	Financial asset
Red de saneamiento en Andratx	Construction, operation and maintenance of the wastewater treatment plants in Andratx	2009 - 2044	Spain	100%	In operation	Full consolidation	Intangible asset
Port City Water	Design, construction, financing, operation and maintenance of a water treatment plant and storage reservoirs in Saint John	2016 - 2048	Canada	40%	In operation	Equity method	Financial asset
Sercomosa	Public-private company whose principal activity is the water supply to Molina de Segura	1998 - 2040	Spain	49%	In operation	Equity method	Intangible asset
Somajasa	Public-private company to manage integrated water cycle of public services in some relevant Municipalities of Province of Jaen	2007 - 2032	Spain	60%	In operation	Equity method	Intangible asset
Gesba	Water supply service in Andratx and Deiá (Mallorca)	1994 - 2044	Spain	100%	In operation	Full consolidation	Intangible asset
Costa Tropical	Integrated water cycle service in Costa Tropical (Granada)	1995 - 2045	Spain	49%	In operation	Proportional integration	Intangible asset
Boca del Rio	Integrated water cycle of public services in Boca del Rio (Veracruz)	2018 - 2047	Mexico	70%	In operation	Full consolidation	Intangible asset
Shuqaiq 3	Development, design, financing, construction, commissioning, operation and maitenance of SWRO plant	2019 - 2046	Saudi Arabia	10%	In operation	Equity method	Financial asset
Veracruz	Integrated water cycle of public services and wastewater treatment in Veracruz and Medellin	2016 - 2046	Mexico	100%	In operation	Full consolidation	Intangible asset
Los Cabos	Contract for Engineering, executive project, procurement, construction, start-up and operation of the Desalination Plant of Agua de Mar de Cabos San Lucas, municipality of Los Cabos	2023 - 2048	Mexico	50%	Under construction	Equity method	Financial asset
Madinah 3	Development, design, financing, construction, commissioning, operation and maitenance of ISTP plant	2022 - 2049	Saudi Arabia	35%	In operation	Equity method	Financial asset
Buraydah 2	Development, design, financing, construction, commissioning, operation and maitenance of ISTP plant	2022 - 2049	Saudi Arabia	35%	In operation	Equity method	Financial asset
Tabuk 2	Development, design, financing, construction, commissioning, operation and maitenance of ISTP plant	2022 - 2049	Saudi Arabia	35%	In operation	Equity method	Financial asset
Casablanca	Design, financing, construction, operation and maitenance in Public-Private Partnership, of a desalination plant in the Gran Casablanca area	2024 - 2054	Morocco	50%	Under construction	Equity method	Financial asset
Sanepar	Provision of sanitary sewerage services in the municipalities of the Western Microregion of Paraná (Lot 2)	2025 - 2049	Brazil	100%	In operation	Full consolidation	Both methods
CESAN – Brazil - Lot B	Provision of sanitary sewerage service in municipalities of the southeastern region of Brazil – Espírito Santo (Lot B)	2025 - 2048	Brazil	100%	In operation	Full consolidation	Both methods
Pernambuco	Operation of water supply and sanitary sewerage services in the municipalities of the RMR-Pajeú microregion (MRAE-II)	2026 - 2061	Brazil	50%	In operation	Equity method	Intangible asset

INFRASTRUCTURE – CONCESSIONS UNDER CONSTRUCTION CALENDAR

Country	Project	Type of Asset	Period (Construction + Operation)	Year of maturity
Brazil	Line 6	Financial asset	24 years (2020-2044)	2044
USA	I10	Both methods	57 years (2024-2081)	2081
USA	Fargo	Financial asset	35 years (2021-2056)	2056
Chile	La Serena	Financial asset	20 years (2022-2042)	2042
USA	SR 400	Intangible asset	56 years (2025-2081)	2081
New Zealand	Northland Corridor	Financial asset	32 years (2026-2058)	2058
Peru	Peripheral Ring Road	Both methods	60 years (2024-2084)	2084
Peru	LT Poroma - Colectora LT San José - Repartición (Arequipa) LT San Isidro (Bella Unión) - Pampa (Chala)	Financial asset	34 years (2024-2058)	2058
Peru	LT Reque - Nueva Carhuaquero LT Nueva Tumbes - Tumbes	Financial asset	34 years (2022-2056)	2056
Peru	LT ICA - Poroma LT Cáclic - Jaén Norte	Financial asset	34 years (2023-2057)	2057
Peru	ATN3 (LT Machupicchu – Quencoro - Onocora - Tintaya)	Financial asset	33 years (2025-2058)	2058
Australia	Central West Orana	Financial asset	35 years (2024-2059)	2059
Morocco	Casablanca	Financial asset	30 years (2024-2054)	2054
Mexico	Los Cabos	Financial asset	25 years (2023-2048)	2048
Spain	Carreteras de Aragón	Financial asset	26 years (2023-2049)	2049
Australia	East Rockingham	n.m.	n.m.	n.m.

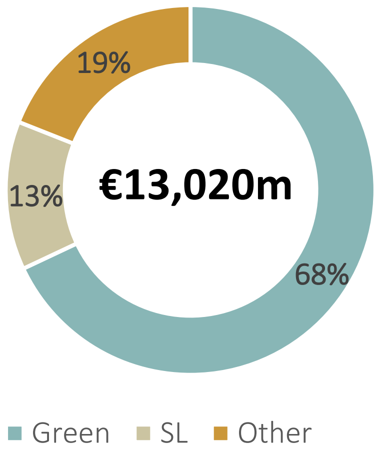


SUSTAINABLE FINANCE

Gross Corporate Debt

€10,608m
Green/Sust. Linked Corporate Debt

81%
Green/Sust. Linked Corporate Debt vs Total Gross Corporate Debt



Financing carried out in 2026 according to SIFF

Type of Financing		2026 Instruments (#)	Outstanding Instruments (#)	2026 Amount (€m)	Total Outstanding Amount (€m)
Green Financing	Conventional	4	88	60	5,729
	Conventional + Impact	3	20	97	4,087
Sustainability-Linked	Conventional	0	0	0	0
	Conventional + Impact	1	21	50	3,869
	Total	**8**	**129**	**207**	**13,685**

HIGHLIGHTS H1 - 2026

Sustainable Impact Finance Framework (SIFF) Expanded to Include Blue Finance and Climate Adaptation

ACCIONA has updated its Sustainable Impact Financing Framework (SIFF) by incorporating Blue Finance through alignment with the IFC Guidelines for Blue Finance and the ICMA Blue Bond Principles, while also updating the framework to the latest market standards. The revised approach expands the company's Dual Impact model to cover both green and blue activities, reinforces transparency and reporting commitments, and lays the groundwork for the future integration of climate adaptation and resilience financing

FIRST APPLICATION CASES

- **Sustainable finance structure:** Financing for three major water and sanitation concessions in Brazil – Sanepar, CESAN and Paraíba – under ACCIONA's Sustainable Finance Framework.
- **Investment and scope:** The projects represent a combined planned investment of approximately €1.13 billion, covering 141 municipalities through concessions of between 22 and 25 years.
- **Expected impact**: Expansion and improvement of sanitation services for approximately 2.05 million people: around 323,800 in Sanepar, 250,000 in CESAN and 1.7 million in Paraíba.

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SUSTAINABLE FINANCE

ESG Ratings

		acciona			acciona energía		
Rating Agency	Rating Scale	Score	Ind Average	Industry	Score	Ind Average	Industry
S&P Global	0 to 100	**84**	41	Elec. Utilities	**n.a.**	n.a.	n.a.
CDP	D- to A	**A**	B	Construction	**B**	C	Utilities
SUSTAINALYTICS	100 to 0	**20.2 Med Risk**	32.3 High Risk	Multi Utilities	**12.2 Low Risk**	32.4 High Risk	Renewable Power
MSCI	CCC to AAA	**AAA**	A	Utilities		n.a.	
ISS ESG	D- to A+	**B Prime**	C	Construction	**A- Prime**	B-	Renewable Electricity
ecovadis	0 to 100	**85 Premium**	n.a.	Roads and Railways Construction	**88 Premium**	n.a.	Electricity, gas, steam, and air-conditioning supply

INTERACCIONES CON RATINGS

MSCI
Assessment in progress.

S&P Global / CDP / Corporate Knights
Assessment in progress – submission deadline in **September 2026**

EthiFinance
Next assessment in **August-September 2026**

ecovadis
Pending analyst review – expected in **July-August 2026**

06

APPENDIX (II)
ACCIONA ENERGÍA H1 2026 Results

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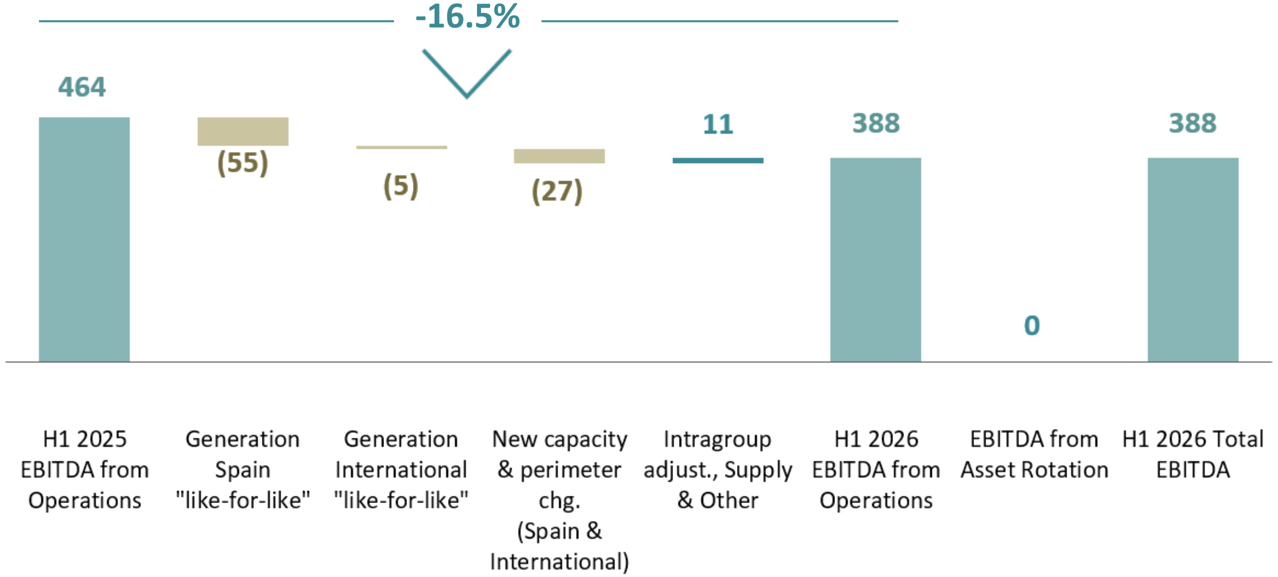
ACCIONA ENERGÍA: OPERATING RESULTS

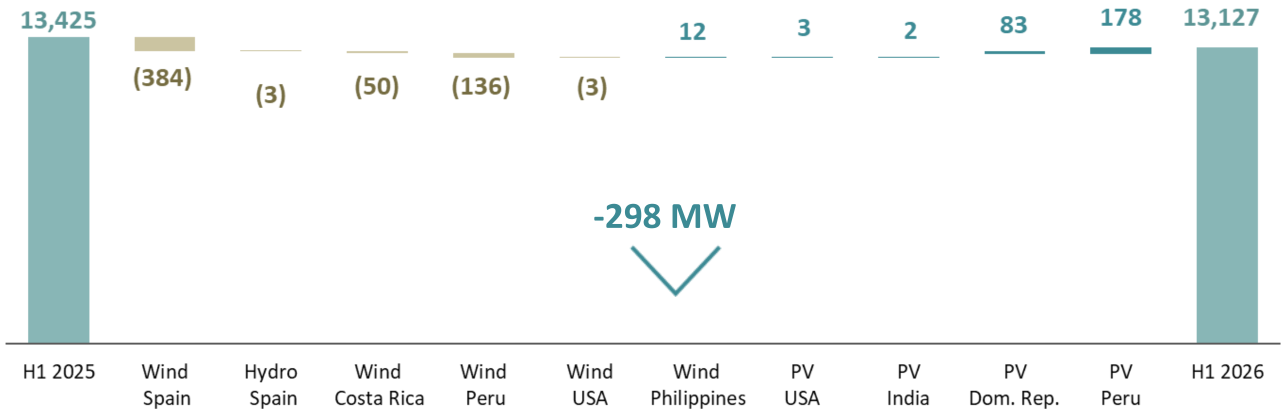
Key figures H1 2026

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Generation Spain	239	358	-119	-33.2%
Generation International	447	405	42	10.3%
Intragroup adjust., Supply & Other	601	705	-104	-14.7%
Revenues	**1,288**	**1,469**	**-181**	**-12.3%**
Generation Spain	88	186	-99	-52.9%
Generation International	301	290	11	3.9%
Intragroup adjust., Supply & Other	-1	-12	11	88.3%
EBITDA from Operations	**388**	**464**	**-77**	**-16.5%**
Generation Margin (%)	*56.7%*	*62.4%*		
EBITDA from Asset Rotation	0	443	-443	n.m.
EBITDA	**388**	**908**	**-520**	**-57.3%**

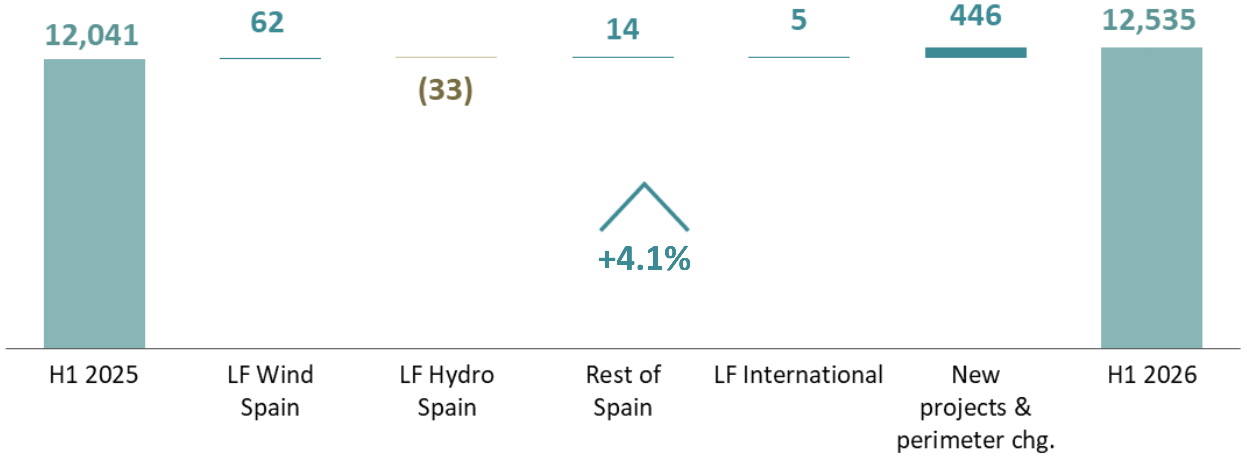
EBITDA evolution (€m)



Consolidated capacity variation (MW)

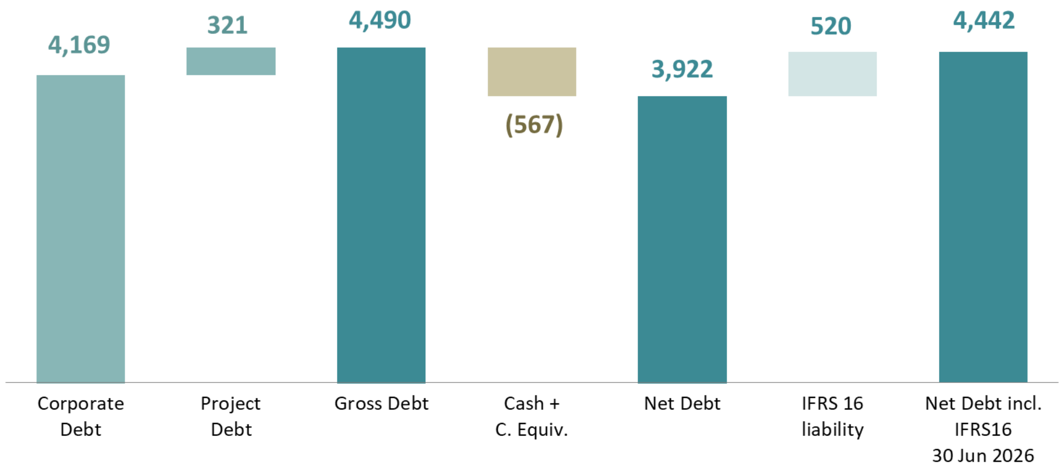


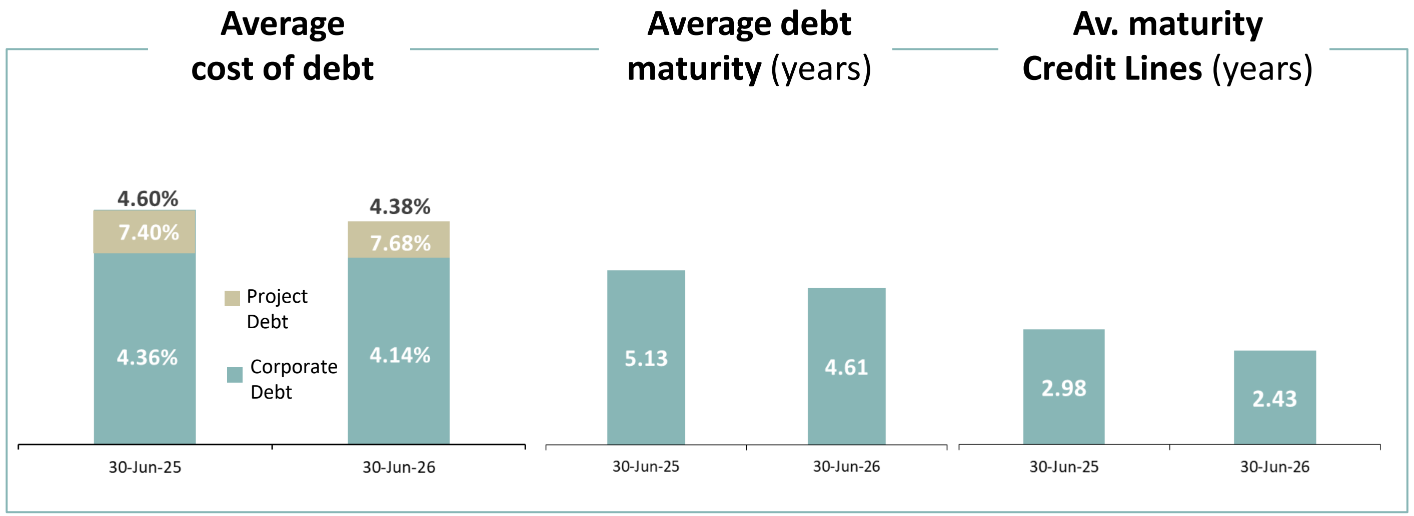
Consolidated production variation (GWh)



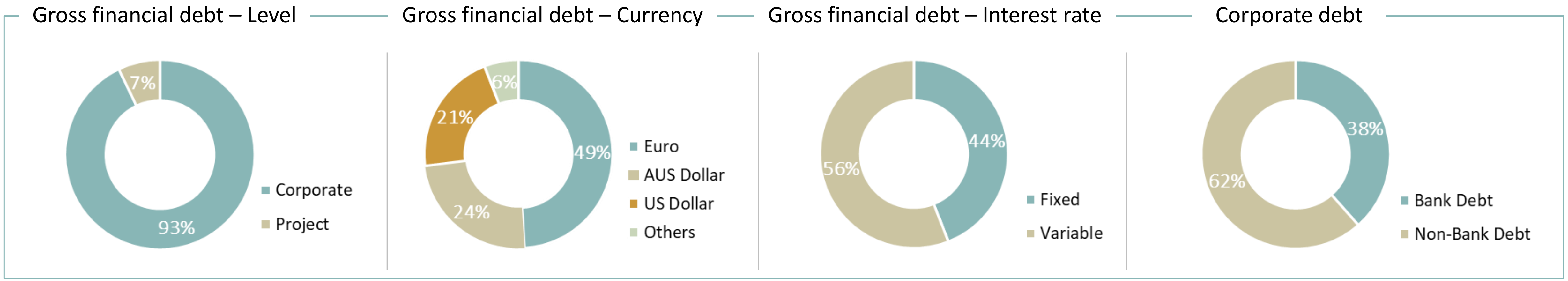
ACCIONA ENERGÍA: NET FINANCIAL DEBT

Net financial debt breakdown (€m)



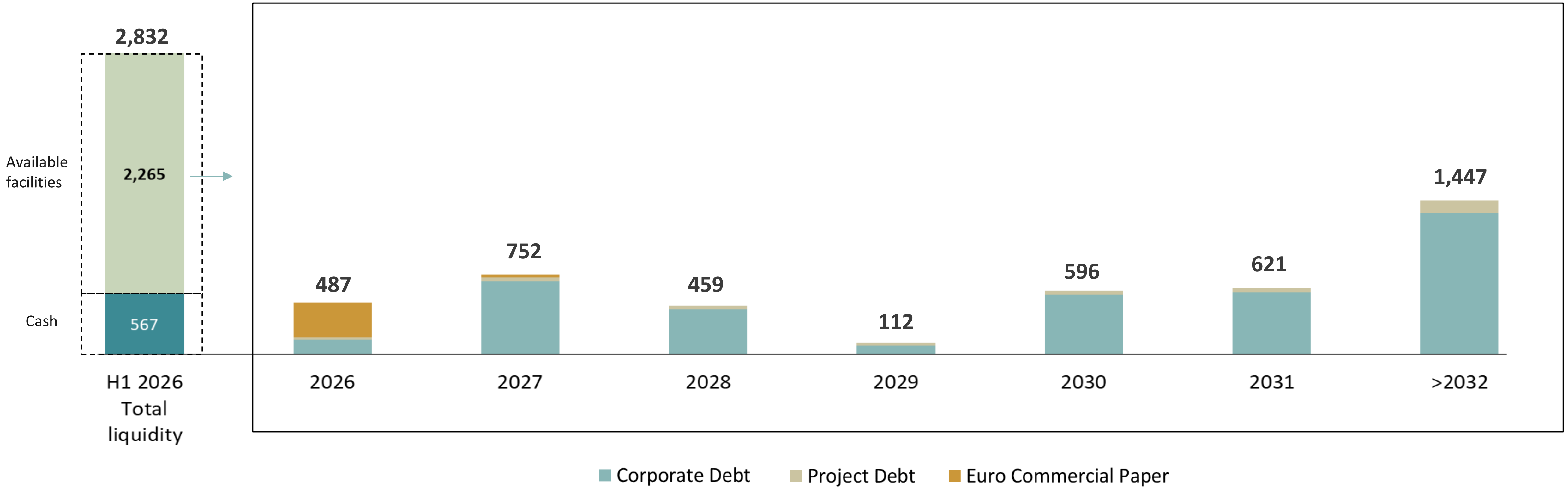


Debt breakdown by nature



ACCIONA ENERGÍA: DEBT MATURITY & LIQUIDITY

Liquidity and debt principal maturity schedule (€m)



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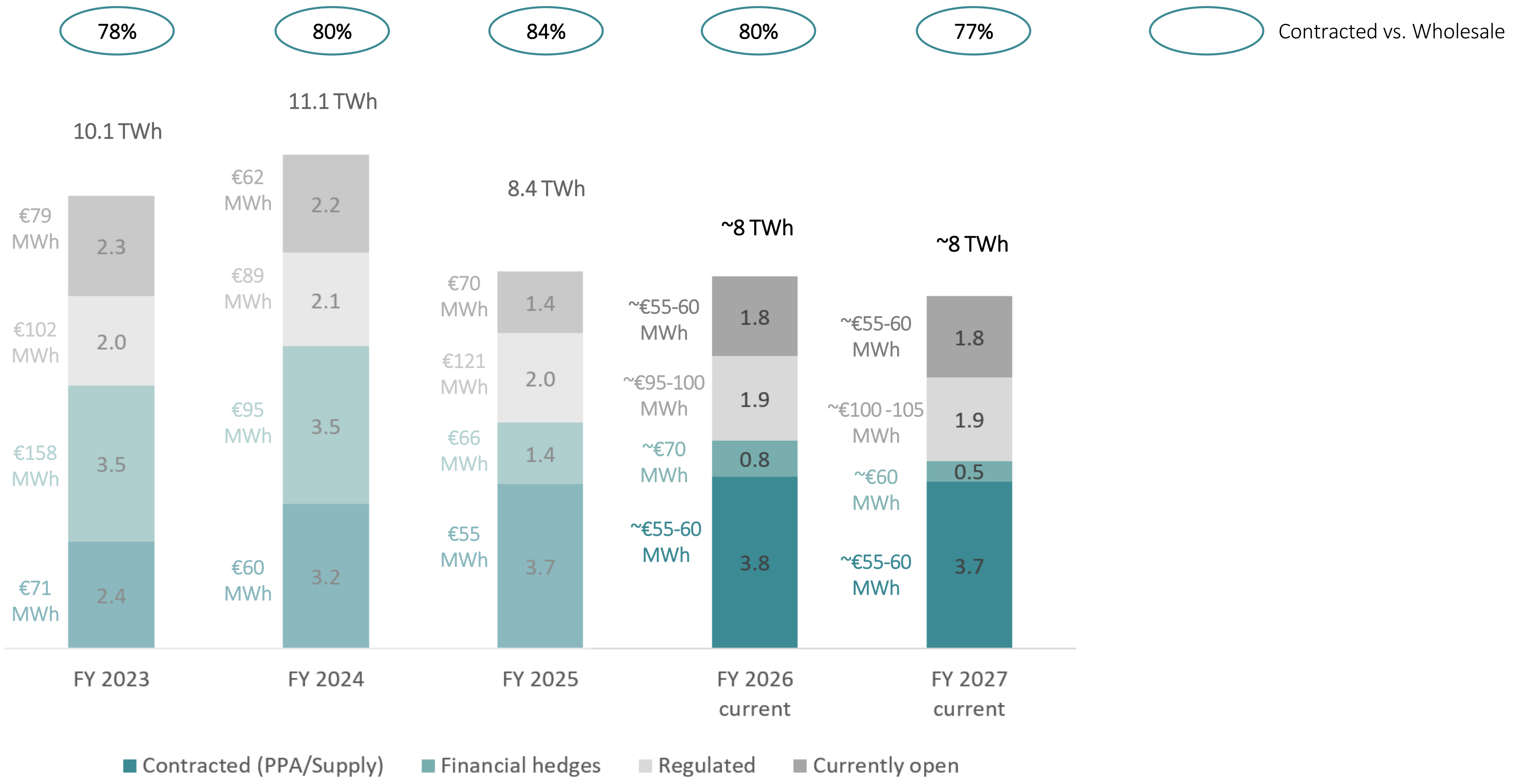
COMMERCIAL POLICY/HEDGES SPAIN

SPANISH CONSOLIDATED OUTPUT 2022-26 (TWH)



Note: Captured prices include estimated discounts based on the production profiles of individual technologies.

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GLOBAL REACH ACROSS 5 CONTINENTS

With presence in 22 countries & 14.7 GW of total installed capacity in H1 2026 (1)

Total Installed capacity
14.7 GW

Total Consolidated capacity
13.1 GW

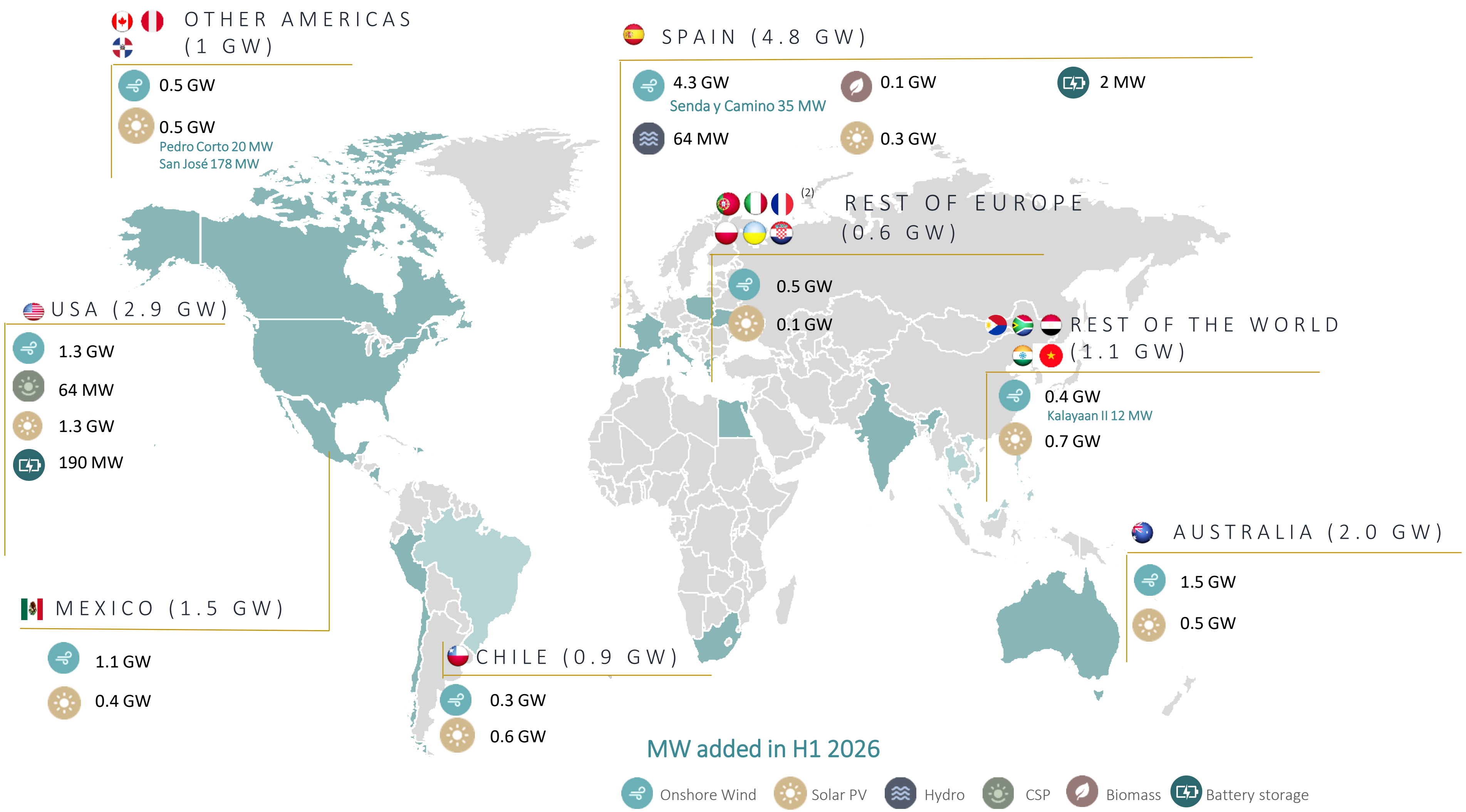
-448 MW
Net variation in total installed capacity in the last 12 months

-298 MW
Net variation in total consolidated capacity in the last 12 months

+245 MW
Total MWs added in H1 2026

Total Production
14,051 GWh

Consolidated Production
12,535 GWh



Notes: (1) Presence in 22 countries: Operational and under construction generation assets (20), energy services company (1) and where we have own employees or participated companies' employees (2)
(2) Acquisition of Eqinov in 2022, specialist provider of corporate energy efficiency and energy management services in France

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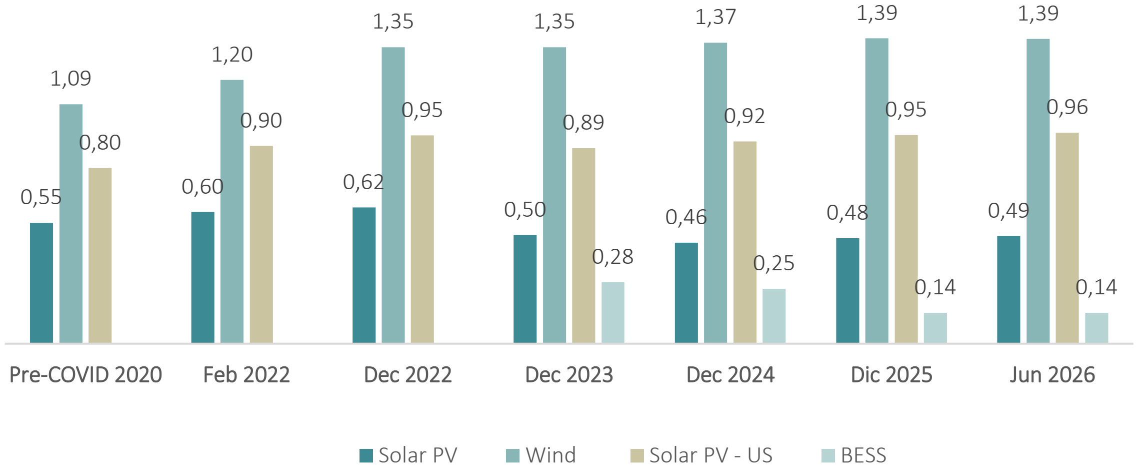
UNDER CONSTRUCTION & SECURED PROJECTS

				MW			Scheduled MW Add. per year (1)			
Country	Technology	Asset name	% ANE stake	Total project capacity	Added 2026	Currently under const.	2026	2027	2028	Details
Croatia	PV	Promina	100%	190		190	67	124		Croatian renewable auction
Dominican Rep.	PV	Pedro Corto	51%	83	20		20			FIT
Dominican Rep.	PV	Baní Solar	100%	200				80	120	FIT
South Africa	Wind	Zen	51%	100		100	83	18		Private PPA
South Africa	Wind	Bergriver	51%	94		94		94		Private PPA
Spain	Wind	Senda y Camino	100%	35	35		35			Private PPA
Spain	BESS	Hibridación Baterías FV Bolarque I	100%	20				20		Energy sales in the wholesale market (arbitrage).
Spain	BESS	Hibridación Baterías El Cuadrón	100%	13				13		Energy sales in the wholesale market (arbitrage).
Philippines	Wind	Kalayaan 2	100%	101	12	89	83	18		Philippines renewable auction Sep 25
Philippines	PV	Daanbantayan	100%	181				131	50	Philippines renewable auction Sep 25
Thailand	Wind	AC8	50%	90		90	21	69		PPA with EGAT
Peru	PV	San José	100%	178	178		178			Private PPA
USA	PV	Fleming County Solar	100%	235				235		Private PPA
Italy	PV	Panbianco	100%	101				101		Italian FER-X auction Sep 25
Italy	PV	Benante	100%	50				50		Italian FER-X auction Sep 25
Chile	BESS	Malgarida	100%	200		200	200			Private PPA
Chile	BESS	BESS Hibridación El Romero	100%	196				196		Private PPA
Total				2.067	245	763	686	1.148	170	

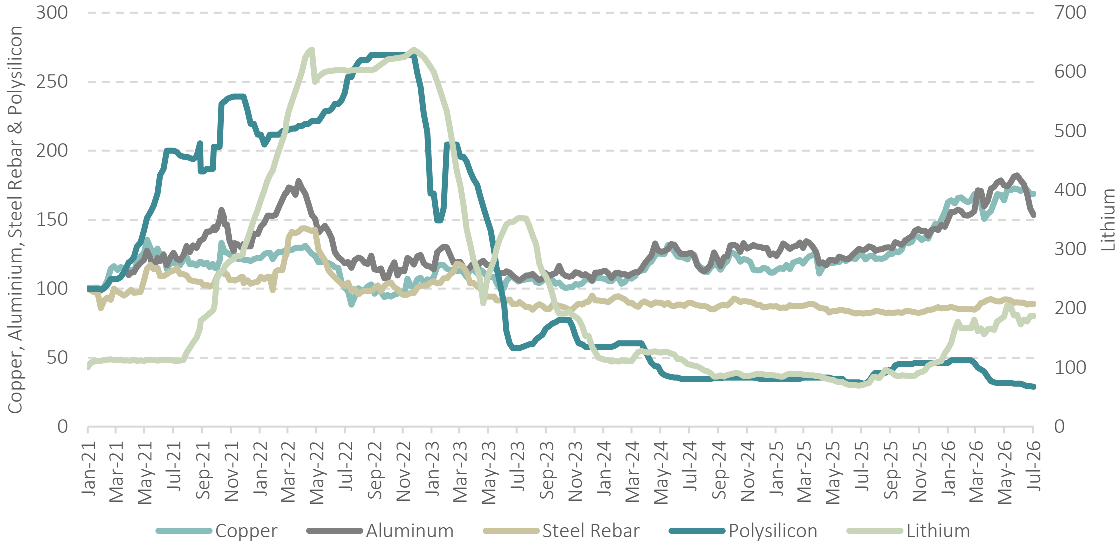
1. Capacity constructed, not equivalent to plant COD; subject to change depending on business development progress

CAPEX & COMMODITY PRICE EVOLUTION

Representative CAPEX costs in the market [1]
(€m/MW, €m/MWh for BESS)



Commodity price inflation (indexed to 100)



1. Capex costs do not include development costs/fees

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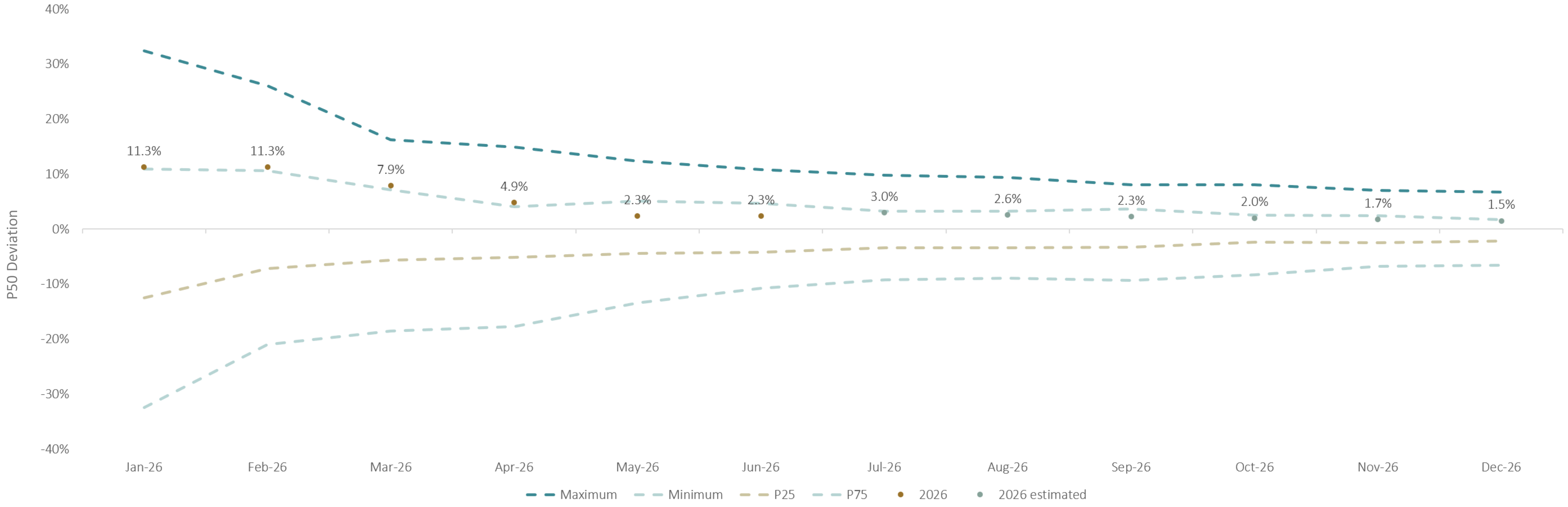
ENERGY RESOURCE IN CONTEXT



Cumulative Resource Deviation vs. P50 Throughout the Year

The dotted lines represent the historical cumulative deviations in renewable resource availability over the course of the year.
While cumulative deviations can be substantial during the early months of the year, deviations of opposite signs across different geographies tend to balance each other as the year progresses. Consequently, year-end cumulative deviations are generally much more contained.
In the current year, renewable resource conditions have been favorable, averaging above the P50 level. As the year has progressed, the average deviation has gradually moderated to 2.3%.
Assuming resource availability follows the P50 profile during the second half of the year, the cumulative deviation for the full year is expected to close at approximately +1.5%.

INSTALLED CAPACITY

Installed MW (30 June 2026)

	Total	Consolidated	Eq. accounted	Net
Spain	**4,794**	**4,266**	**252**	**4,364**
Wind	4,284	3,770	246	3,864
Hydro	64	64	0	64
Solar PV	333	318	6	324
Biomass	111	111	0	109
Storage	2	2	0	2
International	**9,905**	**8,861**	**368**	**8,405**
Wind	5,515	5,062	73	4,517
CSP	64	64	0	48
Solar PV	4,135	3,545	295	3,650
Storage	190	190	0	190
Total	**14,699**	**13,127**	**620**	**12,768**

EQUITY ACCOUNTED CAPACITY

Proportional figures (30 June 2026)

	MW	GWh	EBITDA (€m)	NFD (€m)
Wind Spain	**246**	**270**	**5**	**-14**
Wind International	**73**	**93**	**4**	**-10**
Australia	31	35	0	-10
Vietnam	42	57	4	0
USA	0	1	0	0
Solar PV	**301**	**243**	**3**	**105**
Total equity accounted	**620**	**606**	**12**	**81**

EQUITY ACCOUNTED CONTRIBUTION TO EBITDA

(Million Euro)	H1 2026	H1 2025	Chg. (€m)	Chg. (%)
Spain	**0**	**6**	**-7**	**-104.3%**
International	**-9**	**-1**	**-8**	**n.m.**
Egypt	2	2	0	
Mexico	-8	-2	-6	
Australia	0	0	0	
Vietnam	-2	0	-2	
Thailand	-1	0	-1	
Total Generation EBITDA equity accounted (1)	**-9**	**6**	**-15**	**n.m.**
Others (1)	0	0	0	
Total EBITDA equity accounted (1)	**-9**	**6**	**-15**	**n.m.**

1. Share of pre-tax profit

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SPAIN – ACHIEVED PRICES

	Consolidated production (GWh)	Achieved price (€/MWh)				Revenues (€m)			
		Market	Rinv+Ro	*Banding*	Total	Market	Rinv+Ro	*Banding*	Total
H1 2026									
Regulated	900	47.8	48.1	-9.2	86.7	43	43	-8	78
Wholesale - hedged	2,021	53.9			53.9	109			109
Wholesale - unhedged	1,119	47.0			47.0	53			53
Total - Generation	**4,040**	**50.6**	**10.7**	**-2.0**	**59.3**	**204**	**43**	**-8**	**239**
H1 2025									
Regulated	1,051	66.6	15.7	44.1	126.3	70	16	46	133
Wholesale - hedged	2,534	63.3			63.3	160			160
Wholesale - unhedged	843	77.2			77.2	65			65
Total - Generation	**4,428**	**66.7**	**3.7**	**10.5**	**80.9**	**295**	**16**	**46**	**358**
Chg. (%)									
Regulated	-14.4%				-31.4%				-41.2%
Wholesale - hedged	-20.3%				-14.9%				-32.1%
Wholesale - unhedged	32.8%				-39.1%				-19.2%
Total - Generation	**-8.8%**				**-26.7%**				**-33.2%**

WIND – DRIVERS BY COUNTRY

Wind prices (€/MWh) **and Load factors** (%) [(1)]

	H1 2026		H1 2025		Chg. (%)
	Av. price (€/MWh)	LF (%)	Av. price (€/MWh)	LF (%)	Av. price (€/MWh)
Spain Average	55.5	21.8%	70.0	21.2%	-20.7%
Spain - Regulated	68.3		94.0		-27.3%
Spain - Not regulated	52.6		63.0		-16.5%
Canada	32.8	27.8%	38.8	24.6%	-15.5%
USA [(2)]	23.8	26.5%	23.3	27.9%	2.3%
India	37.4	22.3%	44.9	25.8%	-16.7%
Mexico	72.2	41.8%	72.8	39.7%	-0.8%
Costa Rica	n.a.	n.a.	112.7	67.9%	n.m.
Australia	43.9	24.5%	44.6	24.5%	-1.4%
Poland	109.8	20.6%	82.4	22.1%	33.3%
Croatia	120.7	25.9%	122.0	27.4%	-1.0%
Portugal	60.2	24.4%	71.7	25.6%	-16.0%
Italy	140.6	17.1%	148.3	16.5%	-5.2%
Chile	78.0	22.9%	53.9	27.9%	44.6%
South Africa	92.0	24.9%	85.5	25%	7.7%
Peru	n.a.	n.a.	31.1	52.0%	n.m.

1. Prices and load factors for consolidated MWs do not include previous years' regularizations
2. 1,211 MW located in the US, including solar PV and wind assets, additionally receive a "normalized" PTC of $31.5/MWh, not included in the reported figure

OTHER TECHNOLOGIES – DRIVERS BY COUNTRY

Other technologies prices (€/MWh) **and Load factors** (%) (1)

	H1 2026		H1 2025		Chg. (%)
	Av. price (€/MWh)	LF (%)	Av. price (€/MWh)	LF (%)	Av. price (€/MWh)
Hydro					
Spain	59.6	35.0%	97.8	36.1%	-39.1%
Biomass					
Spain	140.1	80.0%	152.8	78.0%	-8.3%
Solar Thermoelectric					
USA	183.5	19.6%	194.6	16.7%	-5.7%
Solar PV					
South Africa	189.7	17.6%	171.4	21.4%	10.7%
Chile	78.0	15.1%	53.9	15.7%	44.6%
Ukraine	50.0	10.0%	113.8	13.4%	-56.0%
USA (2)	25.2	18.4%	25.4	18.1%	-0.5%
Dominican Rep.	77.0	14.7%	95.8	18.5%	-19.6%
Australia	37.8	18.4%	17.9	20.2%	110.4%
India	29.2	21.7%	26.8	21.6%	9.0%
Spain	33.3	18.4%	43.1	17.3%	-22.8%
Portugal	19.9	18.6%	36.3	15.9%	-45.1%

1. Prices and load factors for consolidated MWs and do not include previous years' regularizations
2. 1,211 MW located in the US, including solar PV and wind assets, additionally receive a "normalized" PTC of $31.5/MWh, not included in the reported figure

SUSTAINABLE FINANCE & ESG RATINGS

OUTSTANDING FINANCING (1)

Types of Financing		H1 2026 Instruments (#)	Live Instruments (#)	H1 2026 Amounts (€m)	Total Amounts (€m)
Green Finance	Green UoP	--	8	--	2,774
	Green UoP+Local Impact	--	6	--	1,979
Sustainable Finance	Sustainability-Linked(SL)	--	--	--	--
	SL+Local Impact	--	2	--	950
	Total	**--**	**16**	**--**	**5,703**

(1) Corporate debt. Project Finance not included

ESG RATINGS

		ACCIONA ENERGÍA		
Rating Agency	Rating scale	Score	Industry Average	Industry
CDP	D- a A	**B**	B	Electric utilities
SUSTAINALYTICS	100 a 0	**12.6 Low Risk**	32.6 High risk	Renewable energy
ISS ESG	D- a A+	**A- Prime**	B	Renewable energy
ecovadis	0 a 100	**88 Platinum**	n.a.	Electricity, gas, steam and air conditioning supply
EthiFinance	0 a 100	**84**	n.a.	Utilities

SUSTAINALYTICS: "Top Rated ESG Company" global, by industry and region

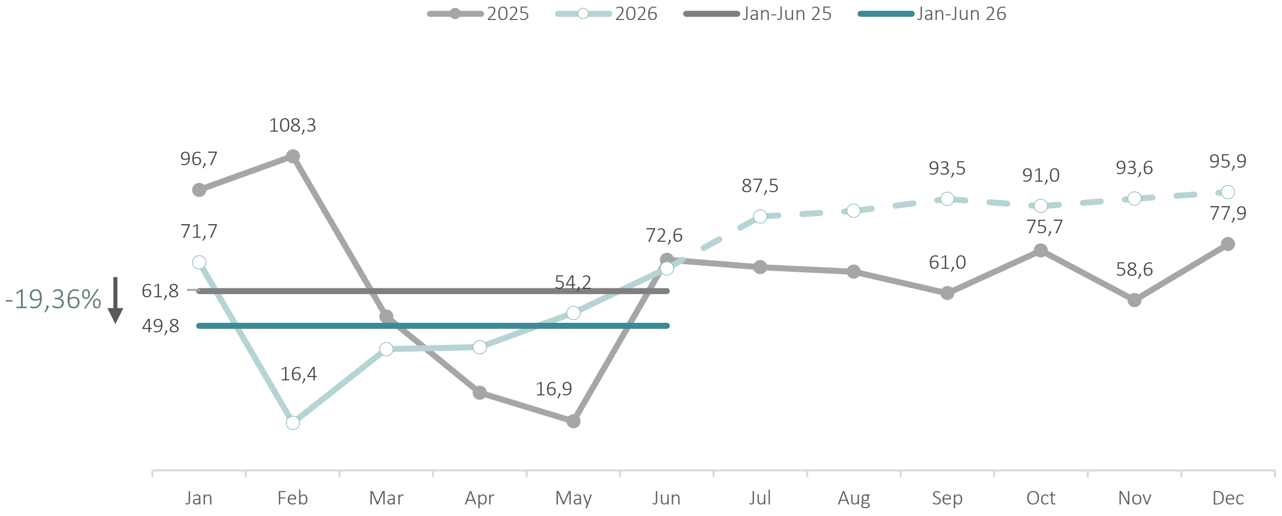
Sustainalytics recognizes ACCIONA Energía as one of the companies that best manages ESG risks, compared to companies in its industry and region, with an ESG Risk Rating score of 12.6 (Low Risk). 11th utility out of 637 worldwide.

ECOVADIS: Platinum Distinction

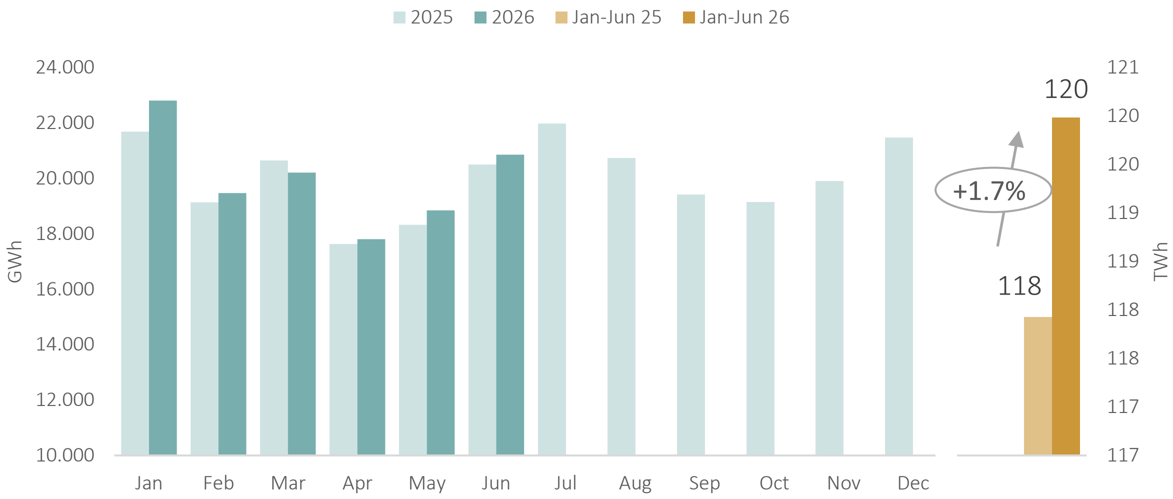
Ecovadis is the leading global standard for assessing sustainability across supply chains, covering environmental, labor and human rights, ethics, and sustainable procurement criteria. The company achieved a score of 88 out of 100 (+6 points versus its previous assessment), earning the Platinum distinction and ranking within the top 1% of companies in its sector.

SPAIN – MARKET OVERVIEW

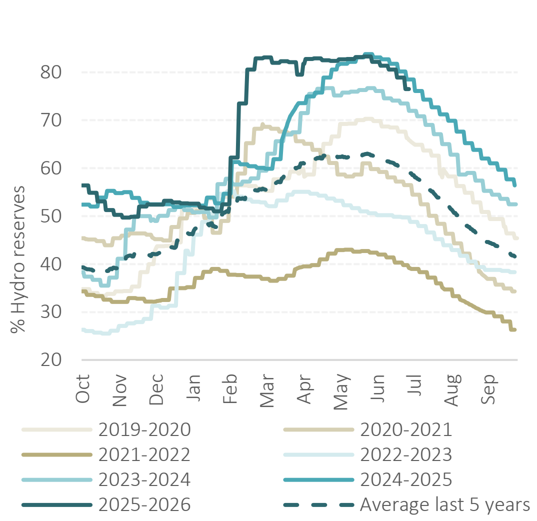
Pool price evolution[1] (€/MWh)

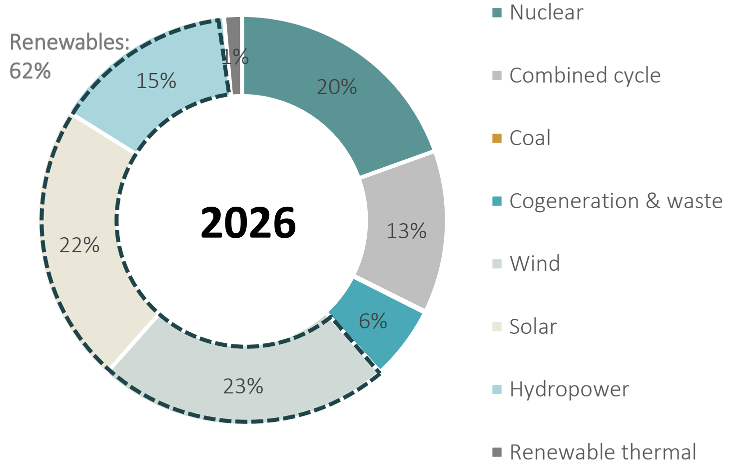


Electricity demand

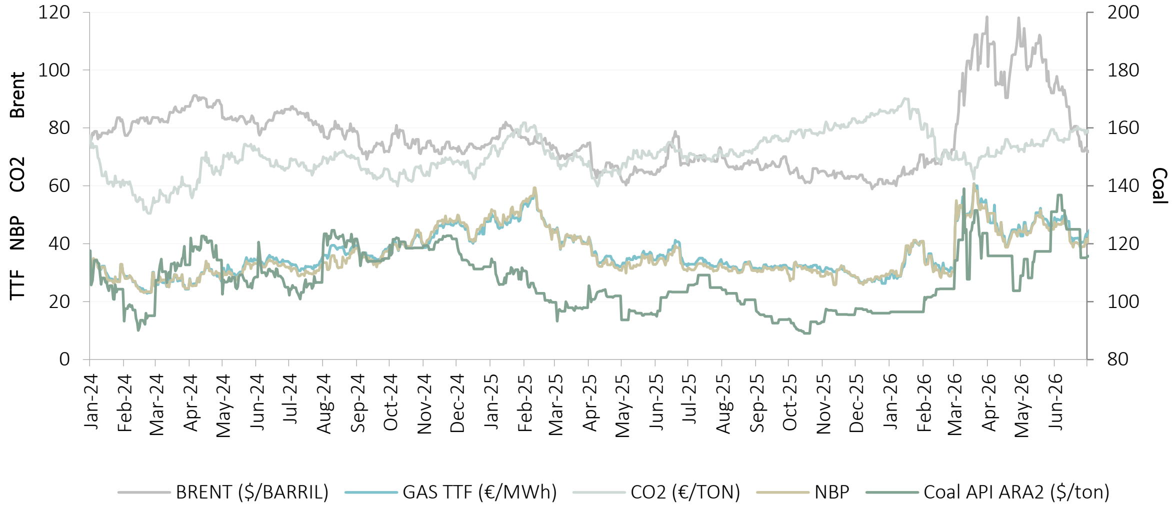


Spanish production mix and hydro reserves evolution





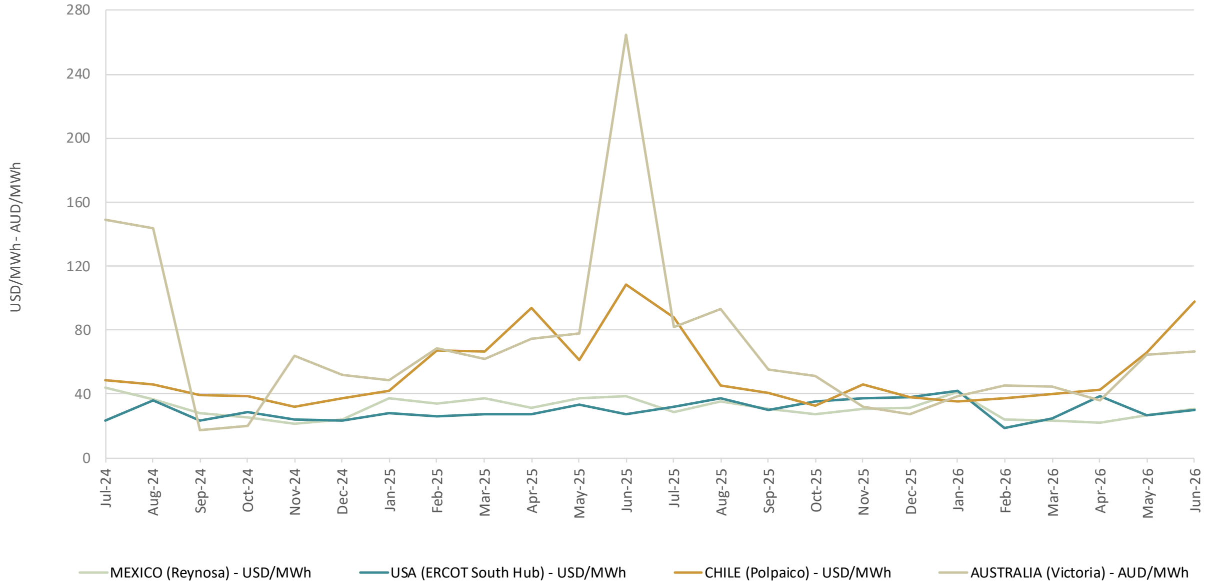
Commodities



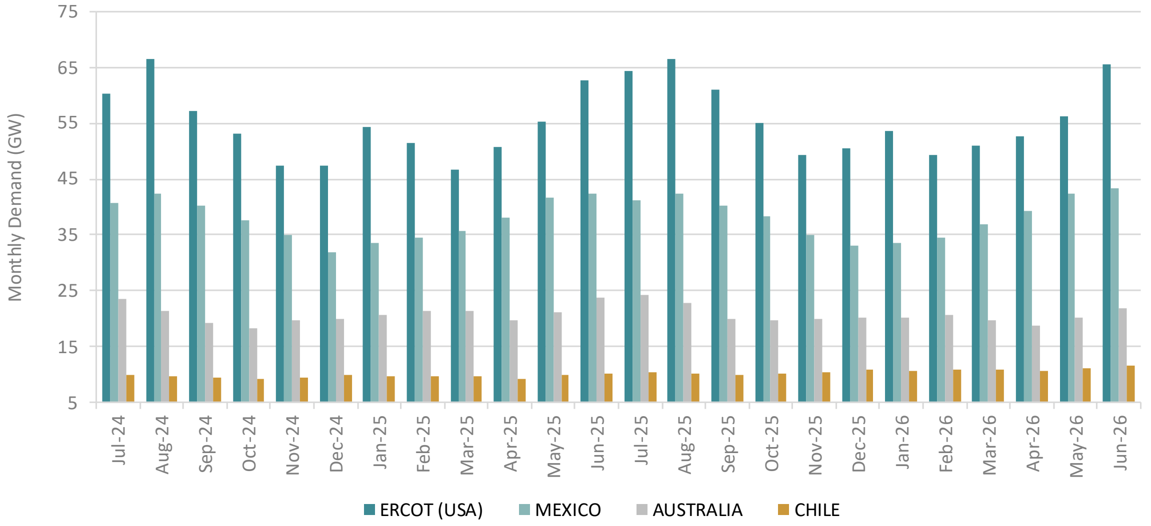
1. Pool price Jan-Dec 2026: Actual prices until 9 of july 2025 and futures for the rest of the year (Closure date 08/07/2025).

INTERNATIONAL – MARKET OVERVIEW

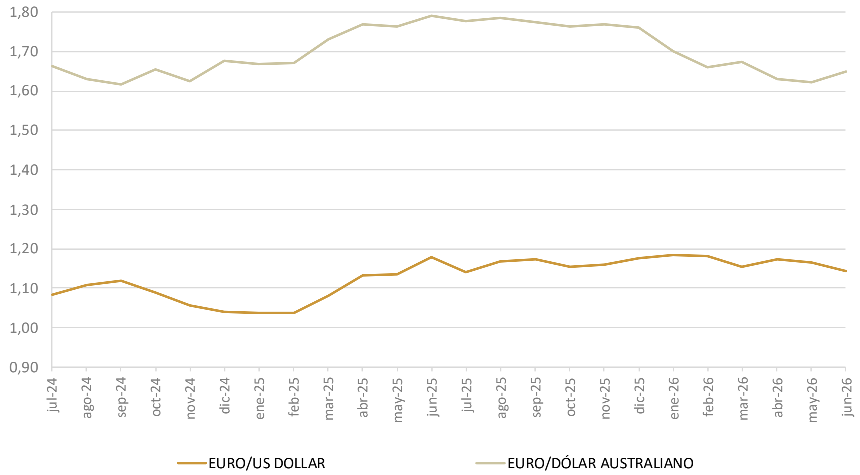
Power markets



Electricity demand (GW)



Exchange rates



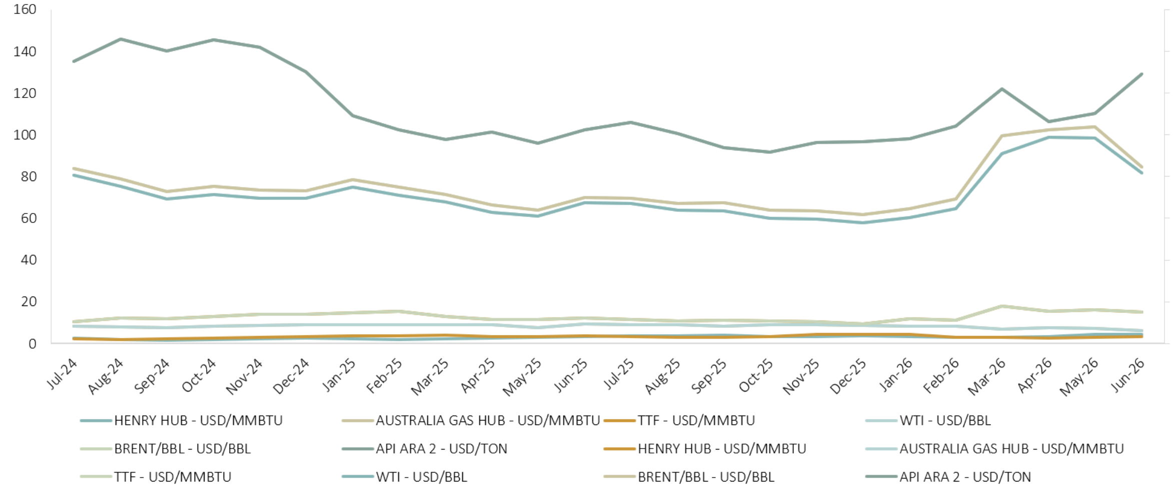
Average

	EUR/USD	EUR/AUD
2024-H2 2025-H1	1.091	1.689
2025-H2 2026-H1	1.165	1.714
Chg. (%)	*-6%*	*-1%*

Closing

	EUR/USD	EUR/AUD
2024-H2 2025-H1	1.179	1.791
2025-H2 2026-H1	1.142	1.651
Chg. (%)	*3%*	*9%*

Commodities



ACCIONA H1 2026 RESULTS

H1 2026 – January – June

30th July 2026

RESULTS PRESENTATION

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